

1 STATE OF CONNECTICUT
2 CONNECTICUT SITING COUNCIL
3



4 PETITION NO. 1410

5 Greenskies Clean Energy, LLC Petition for a
6 declaratory ruling, pursuant to Connecticut General
7 Statutes 4-176 and 16-50k, for the proposed
8 construction, maintenance and operation of a
9 3.0-megawatt-AC solar photovoltaic electric generating
10 facility on two parcels at the Elmridge Golf Course
11 located to the east and west of North Anguilla Road at
12 the intersection with Elmridge Road, Stonington,
13 Connecticut, and associated electrical
14 interconnection.
15

16 VIA ZOOM AND TELECONFERENCE
17

18 Hearing held on Thursday, October 1, 2020,
19 beginning at 2:00 p.m. via remote access.
20

21 H e l d B e f o r e :

22 JOHN MORISSETTE, Presiding Officer
23

24 Reporter: Debra A. Chasse, CSR #055
25

1 **A p p e a r a n c e s :**

2
3 **Council Members:**

4 **ROBERT HANNON**

5 Designee for Commission Katie Dykes
6 Department of Energy and Environmental
7 Protection

8 **LINDA GULIUZZA**

9 Designee for Chairman Marissa Paslick
10 Gillett, Public Utilities Regulatory
11 Authority

12 **ROBERT SILVESTRI**

13 **DANIEL P. LYNCH, JR.**

14 **MICHAEL HARDER**

15
16 **Council Staff:**

17 **MELANIE BACHMAN, ESQUIRE**

18 Executive Board Director/Staff Attorney

19 **ROBERT MERCIER**

20 Siting Analyst

21 **LISA FONTAINE**

22 Fiscal Administrative Officer

23

24

25

1 **A p p e a r a n c e s : (Cont'd.)**

2
3 **For the Petitioner, Greenskies Clean Energy, LLC:**

4 **PULLMAN & COMLEY, LLC**

5 **BY: LEE D. HOFFMAN, ESQUIRE**

6 **90 State House Square**

7 **Hartford, CT 06103-3702**

8
9 **For the Party/CEPA Intervenor Douglas Hanson:**

10 **GERAGHTY & BONNANO, LLC**

11 **BY: MICHAEL BONNANO, ESQUIRE**

12 **38 Granite Street**

13 **New London, CT 06320**

14
15 **For the Party/CEPA Intervenor Proponents**

16 **Emplacement of Stonington Solcar (PRESS):**

17 **EAG LAW, LLC**

18 **BY: EMILY GIANQUINTO, ESQUIRE**

19 **21 Oak Street**

20 **Hartford, CT 06106**

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1 MR. MORISSETTE: This remote public
2 hearing is called to order this Thursday, October 1,
3 2020, at 2 p.m. My name is John Morissette, member and
4 Presiding Officer of the Connecticut Siting
5 Council.

6 At this point, I will ask other
7 members of the Council to acknowledge that they're
8 present when introduced for the benefit of those who
9 are only on audio.

10 Robert Hannon, Designee for
11 Commissioner Katie Dykes, Department of Energy and
12 Environmental Protection.

13 MR. HANNON: Here.

14 MR. MORISSETTE: Linda Guliuzza,
15 Designee for Chairman Marissa Paslick Gillett, Public
16 Utilities Regulatory Authority.

17 MS. GULIUZZA: Present.

18 MR. MORISSETTE: Robert Silvestri?

19 MR. SILVESTRI: Present.

20 MR. MORISSETTE: Michael Harder?

21 MR. HARDER: Present.

22 MR. MORISSETTE: Daniel P. Lynch,
23 Junior?

24 Mr. Lynch, I see that you're
25 connected. We will move on.

1 Members of the staff; Melanie
2 Bachman, Executive Director and staff attorney.

3 MS. BACHMAN: Present, thank you.

4 MR. MORISSETTE: Mr. Robert Mercier,
5 Siting Analyst?

6 MR. MERCIER: Present.

7 MR. MORISSETTE: Ms. Lisa Fontaine,
8 Fiscal Administrative Officer.

9 MS. FONTAINE: Present.

10 MR. MORISSETTE: Please note there
11 is a statewide effort to prevent the spread of the
12 Coronavirus. This is why the Council is holding this
13 remote public hearing, and we ask for your patience.
14 If you haven't done so already, I ask that everyone
15 please mute their computer audio and/or telephone now.

16 This hearing is held pursuant to the
17 provisions of Title 16 of the Connecticut General
18 Statutes and of the Uniform Administrative Procedure
19 Act upon a petition from Greenskies Clean Energy, LLC
20 for a declaratory ruling, pursuant to the General
21 Statutes, section 4-176 and section 16-50K, for the
22 purpose of construction, maintenance, and operation of
23 a 3.0-megawatt-AC solar photovoltaic electric
24 generating facility on two parcels at the Elmridge Golf
25 Course located to the east and west of North Anguilla

1 Road at the intersection with Elmridge Road in
2 Stonington, Connecticut.

3 This Petition was received by the
4 council on June 4, 2020.

5 The Council's legal notice of the
6 date and time of this remote public hearing was
7 published in The Day on September 1, 2020. Upon the
8 Council's request, the petitioner erected signs at the
9 proposed site located at the Elmridge Road and North
10 Anguilla Road so as to inform the public of the name of
11 the petitioner, the type of facility, the remote public
12 hearing date, and contact information for the Council
13 (website and phone number).

14 As a reminder to all, off the record
15 communication with a member of the Council or a member
16 of the Council's staff, upon the merits of this
17 petition, is prohibited by law.

18 The parties and the intervenors to
19 the proceeding are as follows: The petitioner,
20 Greenskies Clean Energy, LLC represented by Attorney
21 Lee Hoffman; Party/CEPA intervenor for Douglas Hanson,
22 represented by Attorney Friedler and Attorney Bonnano;
23 Party/CEPA intervenor for Proponents for Responsible
24 Emplacement of Stonington Solar, known as PRESS,
25 represented by Attorney Emily Gianquinto.

1 We will proceed in accordance with
2 the prepared agenda, a copy of which is available on
3 the Council's Petition 1410 webpage, along with the
4 record of this matter, the public hearing notice,
5 instructions for public access to this remote public
6 hearing, and a Council's Citizen's Guide to Siting
7 Council Procedures. Interested persons may join any
8 session of this public hearing to listen but no public
9 comments will be received during the 2 p.m. evidentiary
10 session. At the end of the evidentiary session, we
11 will recess until 6:30 p.m. for the remote public
12 comment session.

13 Please be advised that any person
14 may be removed from the remote evidentiary session or
15 public comment session at the discretion of the
16 council.

17 The 6:30 p.m. public comment session
18 will be reserved for the public to make brief
19 statements into the record. I wish to note that the
20 petitioner, parties and intervenors, including their
21 representatives and witnesses, are not allowed to
22 participate in the public comment session. I also wish
23 to note for those who are listening and for the benefit
24 of your friends and neighbors who are unable to join us
25 for the remote public comment session, that you or they

1 may send in written statements to the Council within 30
2 days of the day hereof, either by mail or e-mail, and
3 such written statements will be given the same weight
4 as if spoken during the remote public session.

5 A verbatim transcript of this remote
6 public hearing will be posted on the Council's Petition
7 1410 webpage and deposited with the Town Clerk's office
8 in Stonington for the convenience of the public.

9 Please be advised that the Council
10 does not issue permits for stormwater management. If
11 the proposed project is approved by the council, a
12 Department of Energy and Environmental Protection,
13 (DEEP) Stormwater Permit is independently required.
14 DEEP could hold a public hearing on any Stormwater
15 Permit application.

16 The council will take a 10 to
17 15-minute break at a convenient juncture around 3:30
18 p.m.

19 Moving on to Item B on the agenda,
20 we have a motion that was filed on September 30, 2020
21 by -- Greenskies Clean Energy, LLC submitted a motion
22 to strike the supplemental prefilled testimony of Steven
23 D. Trinkaus submitted for the Responsible Emplacement
24 of Stonington Solar. Attorney Bachman may wish to
25 comment. Thank you.

1 MS. BACHMAN: Thank you, Mr.
2 Morissette.

3 On September 30th Greenskies
4 submitted a motion to strike the supplemental prefiled
5 testimony of Steven Trinkaus submitted by PRESS on
6 September 29th. Just today, PRESS submitted an
7 objection to Greenskies' Motion to Strike. Greenskies
8 moved to strike the Trinkaus supplemental prefiled
9 testimony on the basis that it is untimely and prompted
10 by the absence of similar testimony in an unrelated
11 matter, specifically Petition No. 1347A in Waterford,
12 for which the evidentiary record closed on August 25th.

13 Under the Council's Rules of
14 Practice, Section 16-50J-28F, it may take
15 administrative notice as to any exhibit admitted as
16 evidence by the Council in a prior hearing, submitted
17 prefiled testimony and supplemental prefiled testimony
18 in your Record of Petition, 1347A, that was verified
19 under oath and subject to cross-examination during this
20 proceeding.

21 Mr. Trinkaus is expected to be
22 available for cross-examination during an evidentiary
23 hearing session of this proceeding and each party, as
24 well as the Council, will have the opportunity to
25 cross-examine Mr. Trinkaus.

1 Therefore, the staff recommends that
2 the Council take administrative notice of the
3 evidentiary record of decision No. 1347A and deny
4 Greenskies' motion to strike. Thank you.

5 MR. MORISSETTE: Thank you. Do I
6 here a motion?

7 MR. SILVESTRI: Mr. Morissette, I'd
8 like to move to deny the applicant's motion to strike
9 and, as recommended by staff, take administrative
10 notice.

11 MR. MORISSETTE: Thank you, Mr.
12 Silvestri. Do we have a second?

13 MR. HANNON: Second.

14 MR. MORISSETTE: I will ask the
15 Council for any discussion one by one. Ms. Guliuzza,
16 any discussion?

17 MS. GULIUZZA: No discussion, Thank
18 you.

19 MR. MORISSETTE: Mr. Lynch, any
20 discussion?

21 (No response.)

22 MR. MORISSETTE: Okay, we'll move
23 on. Mr. Hannon, any discussion?

24 MR. HANNON: No, thank you.

25 MR. MORISSETTE: Mr. Harder, any

1 discussion?

2 MR. HARDER: No discussion.

3 MR. MORISSETTE: Thank you. For
4 voting purposes, I will now go one by one, as well.

5 Ms. Guliuzza, how do you vote?

6 MS. GULIUZZA: Approved.

7 MR. MORISSETTE: Mr. Lynch, how do
8 you vote?

9 (No response.)

10 MR. MORISSETTE: Mr. Hannon, how do
11 you vote?

12 MR. HANNON: Vote to approve the
13 motion to deny.

14 MR. MORISSETTE: Mr. Silvestri?

15 MR. SILVESTRI: Vote to approve the
16 motion to deny.

17 MR. MORISSETTE: And I will also
18 approve the motion to deny. The motion is approved.

19 MR. HARDER: This is Mike Harder. I
20 don't think you got my vote. I also approve the motion
21 to deny.

22 MR. MORISSETTE: I'm sorry. I
23 thought we did that. Thank you.

24 Okay. Moving on to Item C,
25 Administrative Notice Taken by Council. I wish to call

1 your attention to those items shown on the Hearing
2 Program marked as Roman Number IC, items 1 through 96.
3 Does the petitioner, or any party or intervenor, have
4 an objection to the items that the Council has
5 administratively noticed?

6 Attorney Hoffman?

7 MR. HOFFMAN: No objection, sir.

8 MR. MORISSETTE: Thank you.

9 Attorney Friedler and Attorney Bonnano?

10 MR. FRIEDLER: No objection.

11 MR. MORISSETTE: Attorney

12 Gianquinto?

13 MS. GIANQUINTO: No objection.

14 MR. MORISSETTE: Accordingly, the
15 Council hereby administratively notices these existing
16 documents.

17 Moving on to the appearance on the
18 side of the petitioner. Will the petitioner present
19 its witness panel for the purpose of taking the oath?
20 Attorney Bachman will administer the oath. Please
21 begin by verifying all exhibits by the appropriate
22 sworn witness.

23 MR. HOFFMAN: Thank you, Mr.

24 Morissette. For purposes of Attorney Bachman
25 administering the oath, Greenskies is proffering the

1 following witnesses: Megan Raymond, Mike Gagnon,
2 Jean-Paul LeMarche, Gina Wolfman, and Ryan Linares.

3 MS. BACHMAN: If the witnesses could
4 please just raise their right hand.

5 M E G A N R A Y M O N D,
6 M I C H A E L G A G N O N,
7 J E A N - P A U L L e M A R C H E,
8 G I N A W O L F M A N,
9 R Y A N L I N A R E S,

10 called as witnesses, being first duly sworn
11 (remotely) by Attorney Bachman, were examined
12 and testified on their oaths as follows:

13 MR. HOFFMAN: With the Council's
14 permission, I will take the witnesses through the
15 exhibits marked as Roman Numeral II, letter B, for
16 identification and have them swear to them for full
17 exhibits, Mr. Morissette.

18 MR. MORISSETTE: Please continue.
19 Thank you.

20 MR. HOFFMAN: Mr. LeMarche, are you
21 familiar with the exhibits that have been marked in
22 Roman Numeral IIB for identification purposes?

23 MR. LeMARCHE: Yes. Can you say
24 what that is specifically?

25 MR. HOFFMAN: Certainly. It's the

1 Petition for Declaratory Ruling and Petitioner's
2 Responses to Various Interrogatories dated July 23rd,
3 August 20th, 24th, and several interrogatories on
4 September 24th, including from the Siting Council, Mr.
5 Hanson, and PRESS, as well as various pieces of
6 prefiled testimony.

7 MR. LeMARCHE: Yes.

8 MR. HOFFMAN: Did you prepare or
9 cause to be prepared the information contained in the
10 petition and in those interrogatory responses?

11 MR. LeMARCHE: Yes.

12 MR. HOFFMAN: Are they true and
13 accurate to the best of your knowledge and belief?

14 MR. LeMARCHE: Yes.

15 MR. HOFFMAN: Do you adopt those
16 items as sworn testimony in your testimony today?

17 MR. LeMARCHE: Yes, I do.

18 MR. HOFFMAN: Mr. Linares, I'll ask
19 you the same questions. Are you familiar with the
20 items marked in Roman Numeral IIB for identification?

21 MR. LINARES: Yes.

22 MR. HOFFMAN: Did you prepare or
23 cause to be prepared the materials contained therein?

24 MR. LeMARCHE: Yes.

25 MR. HOFFMAN: Is the information

1 contained therein true and accurate to the best of your
2 knowledge and belief?

3 MR. LINARES: Yes.

4 MR. HOFFMAN: And do you adopt those
5 items as your sworn testimony in today's hearing?

6 MR. LINARES: Yes.

7 MR. HOFFMAN: Miss Wolfman, I think
8 you can tell what's coming. Are you familiar with the
9 items that have been marked as exhibits for
10 identification purposes in Roman Numeral IIB?

11 MS. WOLFSON: Yes, I am.

12 MR. HOFFMAN: Did you prepare or
13 cause those materials to be prepared?

14 MS. WOLFMAN: Yes.

15 MR. HOFFMAN: Are they true and
16 accurate to the best of your knowledge, information,
17 and belief?

18 MS. WOLFMAN: They are.

19 MR. HOFFMAN: Do you adopt them as
20 your sworn testimony here today?

21 MS. WOLFMAN: I do.

22 MR. HOFFMAN: Mr. Gagnon, are you
23 familiar with the items that are in Roman Numeral IIB?

24 MR. GAGNON: Yes.

25 MR. HOFFMAN: And did you prepare or

1 cause those materials to be prepared?

2 MR. GAGNON: Yes.

3 MR. HOFFMAN: And are they accurate,
4 true, and complete, according to your information,
5 knowledge, and belief?

6 MR. GAGNON: Yes, they are.

7 MR. HOFFMAN: Do you adopt them as
8 your sworn testimony here today?

9 MR. GAGNON: Yes.

10 MR. HOFFMAN: Ms. Raymond, are you
11 familiar with the items listed in Roman Numeral IIB on
12 the Hearing Program?

13 MS. RAYMOND: Yes.

14 MR. HOFFMAN: Did you prepare those
15 materials or cause those materials to be prepared?

16 MS. RAYMOND: I did.

17 MR. HOFFMAN: Are they true and
18 accurate to the best of your knowledge, information,
19 and belief?

20 MS. RAYMOND: Yes.

21 MR. HOFFMAN: Do you adopt them as
22 your sworn testimony here today in this hearing?

23 MS. RAYMOND: I do.

24 MR. HOFFMAN: Mr. Morissette, with
25 that, I would offer up all ten items in Roman IIB as

1 full exhibits for the purposes of this hearing.

2 MR. MORISSETTE: Thank you. Does
3 any party object to the admission of the petitioner's
4 exhibits? Attorney Friedler and Attorney Bonnano?

5 MR. BONNANO: It's only Attorney
6 Bonnano that's here with you to save you the time of
7 calling Attorney Friedler every time. No objection
8 to -- I believe, Attorney Hoffman, and you can just
9 correct me, you just limited to Subsection B just 1
10 through 10?

11 MR. HOFFMAN: Nothing more than B 1
12 through 10.

13 MR. BONNANO: Thank you. No
14 objection.

15 MR. MORISSETTE: Attorney
16 Gianquinto?

17 MS. GIANQUINTO: No, no objection.

18 MR. MORISSETTE: I will now begin
19 with the cross-examination of the petitioner by the
20 Council, starting with Mr. Mercier.

21 MR. MERCIER: Thank you. I'm just
22 going to begin by just going through the GCE's
23 responses to the Council interrogatories, set 1, to get
24 things started here.

25 So beginning with response No. 7,

1 this has to do with -- inter-row shading was mentioned
2 in the response. I'm just trying to determine if -- is
3 there a timing here where inter-row shading is most
4 prevalent and causes the most losses?

5 MR. LeMARCHE: This is Jean-Paul. I
6 can answer this. The wintertime is when inter-row
7 shading is most severe. As the sun is lower in the
8 sky, there's more shading between rows.

9 MR. MERCIER: Is that over like,
10 say, a 2-month period, a 3-month period, or it's a
11 graduated point?

12 MR. LeMARCHE: Yeah. I mean, it is
13 graduated, so the winter solstice, that's the shortest
14 day of the year with the sun lowest in the sky would be
15 the worst, and it gets worse or better, depending on
16 how you look at it on either side of that.

17 MR. MERCIER: Now, is there a point
18 of the year where there is absolutely no inter-row
19 shading in this design?

20 MR. LeMARCHE: That's a complicated
21 question. I guess it depends on how you define no
22 inter-row shading. We designed the system with the
23 spacing in between the modules to minimize impact of
24 inter-row shading throughout the year, and even in the
25 summer, at the very, very end of the day, there's going

1 to be some shading from module to module, but at that
2 point the production is so low because there's so
3 little radiation that it's not impactful. So really,
4 the only -- there is some level of shading throughout
5 the year, but it is only impactful to the production in
6 the wintertime months and on either side of that with
7 some spring involved.

8 MR. MERCIER: You just mentioned
9 that you designed the site with inter-row shading in
10 mind and maybe some other design aspects. When I was
11 looking through some of the materials, I saw a couple
12 of figures given, and maybe you can just confirm them
13 with me. Is the vegetative inter-row space between the
14 arrays 13 feet?

15 MR. LeMARCHE: I do not have that.
16 Mike or Gina, are you able to answer that exact detail?

17 MS. WOLFSON: Yes. I believe it's
18 13 feet.

19 MR. MERCIER: Okay. Now in the
20 response to an interrogatory posed by Mr. Hanson, No.
21 39, and then in the response to a PRESS interrogatory,
22 No. 16, different widths were given for the panel array
23 rows; one was 12.5, the other one was 11.9. I'm just
24 trying to determine what the actual width of the panel
25 is.

1 MS. WOLFSON: Did you -- is the
2 question -- this is Gina Wolfman. Is the question the
3 width of the panels or the width of the road?

4 MR. MERCIER: Yes. The road. It's
5 listed two different ways; 12.5 and then also 11.9.

6 MS. WOLFSON: I don't have the
7 plans. Mike?

8 MR. GAGNON: Yes. This is Mike
9 Gagnon from Milone & MacBroom. According to our detail
10 in the drawings on sheet SD2, we are showing the
11 inter-row spacing of 13 feet, but the actual panel
12 dimensions are shown as 6.56, basically times 2, and
13 that dimension is normal to the panel; in other words,
14 it doesn't represent the actual top down horizontal
15 dimension, which is approximately 12.5 feet.

16 MR. MERCIER: Okay. Thank you. I
17 would assume that the response to PRESS interrogatory
18 16 where it mentioned 11.9, that it's inaccurate or
19 maybe reflect another type of figure that's unknown.
20 Thank you for the clarification.

21 Now moving to response to
22 interrogatory No. 18, and this talks a little bit about
23 racking posts and driving the posts into the ground,
24 and there was a statement in the response that stated
25 that the petitioner is going to conduct geotech borings

1 within the proposed array area to verify soil
2 properties. Now, is the project currently designed on
3 assumed soil conditions right now?

4 MR. LeMARCHE: I can start that
5 answer. This is Jean-Paul. There's different types of
6 measurements from soil that affect different aspects of
7 the design, so the stormwater design, the civil design
8 of the project, I can let Mike speak to, but that is
9 based off of soil sampling that has been complete and
10 in the very detailed level of design when we are
11 specifying the thickness of the posts that are driven
12 into the ground, the electrical perspective of the
13 feeders that are under the ground, we need some more
14 information, such as recessivity and some bearing tests
15 from actual driving piles and pushing and pulling on
16 them. So it is done in multiple stages. So, yes, we
17 have made some assumptions, but we've also done some
18 tests, and we will confirm with future tests, and Mike
19 can speak to what tests have been done and what design
20 was based off of that.

21 MR. GAGNON: Yeah, so this is Mike
22 Gagnon again with Milone & MacBroom. Basically, the
23 current design, the way it's shown in the drawings is
24 based on a post driven racking system, you know,
25 assuming suitable soil conditions, but as stated in the

1 documents, further geotechnical tests will be
2 undertaken for the purposes of assessing the soil
3 properties relative to the support of the racking of
4 the system.

5 MR. MERCIER: Okay. Thank you. I
6 just wanted to confirm that aspect, and you did state
7 that there's no other stormwater design soil testing
8 required; is that correct?

9 MR. GAGNON: That's correct.

10 MR. MERCIER: For the racking, when
11 you install a post going down a linear row, what's the
12 typical spacing required, or would that be determined
13 during geotech, meaning you drive one post and then you
14 would move 8 feet over and drive another post down a
15 row. Do you have any information as to what the
16 spacing is between posts?

17 MR. LeMARCHE: I can't speak to what
18 the exact spacing will be. That will be determined
19 based off the testing and the final design of the
20 equipment, but I would say it's on the order of 15 to
21 25 feet, something like that. It does depend, but it's
22 not a very large distance between.

23 MR. MERCIER: Thank you. I'll move
24 to interrogatory response No. 24. This question was
25 actually related to the top part of petition page 35,

1 the first paragraph, which basically stated that the
2 east array area for class B soil, except for a limited
3 area of class B soil, and in the response it's says
4 approximately 48 percent of the site development area
5 is within soil group C. So I'm just trying to
6 determine, is that response stating that 48 percent of
7 the existing soil in the east solar area, group C, has
8 a preexisting condition?

9 MR. GAGNON: Again, this is Mike
10 Gagnon. Yes, that refers to the easterly site area,
11 specifically.

12 MR. MERCIER: Okay. I was reading
13 throughout the stormwater report, and I saw that you're
14 going to model this site as a site group C condition,
15 the entire site, but I didn't understand it if the DEEP
16 stormwater division wanted to do a one group soil class
17 down, I guess you would call it, reduction, excuse me,
18 to calculate, then why would you use group C for the
19 entire site if part of the site, almost 50 percent, is
20 calculated and identified as group C, preexisting?

21 MR. GAGNON: Yeah, so the site
22 was -- basically we determined that -- in other words,
23 the stormwater calculations do account for the stepdown
24 in the hydrologic soil group as required in DEEP's
25 Appendix I requirements. The westerly site is

1 predominantly A and B soil, so that was stepped down to
2 a C. You know, I would -- I think what we did is we
3 assumed that the westerly or the easterly site would be
4 also a condition C, based on the stepdown.

5 MR. MERCIER: Right. I guess I'm
6 saying if it's already a preexisting condition C for
7 half the site, why would you not step it down to D for
8 half the site for the east side?

9 MR. GAGNON: I would have to look at
10 the calculations to address that specifically. But,
11 again, it was the hydrologic soil group for the current
12 condition overall.

13 MR. MERCIER: Yes, I understand
14 that.

15 I'm going to move on to question No.
16 28. There was, just preliminary scheduling, it
17 basically stated that the west side area would start a
18 little later than the east side once construction
19 started because the golf course on the west side would
20 be abandoned. Given that the current timeline does not
21 appear to be attainable, I'm just trying to determine
22 if when you go to construct the sites, wouldn't you
23 work in both areas at the same time, or are you going
24 to start on the east side first and move to the west
25 side? Do you have any preliminary timetable as to how

1 this would proceed?

2 MS. WOLFSON: This is Gina Wolfman.
3 I believe the construction schedule would have to be
4 finalized and determined once we know we're approved to
5 go, if that's the case, and it would be possible to
6 work on both sites at the same time because the west
7 side would be decommissioned and not open to the public
8 in the spring.

9 MR. MERCIER: Okay.

10 MS. WOLFSON: Or we could start with
11 the west side. That would have to be determined.
12 There are options, and you'd have to be flexible in the
13 scheduling.

14 MR. MERCIER: Would that be held up
15 by manpower or the landowner itself?

16 MS. WOLFSON: A variety of factors
17 that we assess at a later time.

18 MR. MERCIER: Now, in GCE's
19 responses to the town's concerns that was attached to
20 Mr. Hanson's interrogatories, there were some values
21 given for the land for both the east and west arrays.
22 For the west site -- the west array site it stated
23 that -- in response to that, 3.8 acres would be
24 disturbed for construction. Did that 3.8 acres include
25 both construction of the stormwater basin, proposed

1 stormwater basin, and the solar field?

2 MR. GAGNON: This is Mike Gagnon.
3 Yes, I can answer that. That did include the
4 excavation required for the stormwater basin.

5 MR. MERCIER: Okay. Would you have
6 just a figure or the solar field grading itself handy
7 or is it mixed in?

8 MR. GAGNON: If you look in the plan
9 set, the actual grading on it is shown on LA1 for the
10 west site that shows the grading that's going to occur
11 within the inside of the compound area, and then sheets
12 LA2 and LA3 show the grading that's going to occur
13 within the compound area on the east site.

14 MR. MERCIER: I was just looking for
15 if you had information as to the acreage you're
16 creating in the solar field was both the east and west,
17 excluding the stormwater addition.

18 MR. GAGNON: I do not have those
19 numbers broken out separately, no.

20 MR. MERCIER: Okay. Thank you.

21 Now, when you do the grading in the,
22 we'll just say the west side right now, in the solar
23 field area, you'll have some exposed soil, and I
24 believe in the responses to the town that you provided
25 you state that the exposed areas would be hydroseeded

1 with tackifier within 72 hours of the final grading.

2 MR. GAGNON: Correct.

3 MR. MERCIER: Just to be clear, that
4 would be done, the hydroseeding, prior to post driving;
5 is that correct?

6 MR. GAGNON: That would be the
7 attempt. The idea would be that we would want all the
8 disturbed slopes, as a result of the grading, to be
9 stabilized.

10 MR. MERCIER: How long would you
11 have to wait for the seed that's applied to germinate
12 and grow sufficiently to stabilize that before you can
13 start driving construction vehicles on that graded
14 area?

15 MR. GAGNON: So typically, you know,
16 that's a 2 or 3-week duration but, you know, it really
17 depends on the type of equipment that they're going to
18 use to actually do the post driving. It's been our
19 experience that they use small Bobcat type vehicles
20 with post driving equipment and, in other words, small
21 track vehicles and, again, I don't know if there's
22 anybody else on the team that could also elaborate on
23 that.

24 MR. MERCIER: I understand you have
25 track vehicles, but I'm trying to determine, you know,

1 you can have the tracks tearing up the soil if it's not
2 properly vegetated after you hydroseed. So, again, I
3 was just looking for what you thought the timeframe
4 was. Are you thinking two or three weeks before you
5 can start doing anything in those areas; correct?

6 MR. GAGNON: Generally, yes.

7 MR. MERCIER: Okay. Now for the
8 west area, the northern portion which is not being
9 graded prior to post driving, will the existing turf
10 grass remain in place?

11 MR. GAGNON: Yes, that is the
12 intent.

13 MR. MERCIER: Okay. Now, during
14 construction you said there will be track vehicles and
15 the type of equipment for post driving and module
16 placement, things like that, where you have vehicles up
17 on the graded area and nongraded area. Are there any
18 intermediate erosion controls specified in the solar
19 field area during construction to slow down any type of
20 erosion from stormwater that may fall on disturbed
21 slopes?

22 MR. GAGNON: Yes. So, again, this
23 is Mike Gagnon. So on the sedimentation and erosion
24 control sheets in the drawings, we do show some rings
25 of what we call compost filter tubes that actually will

1 be placed. As an example, if you look at sheet SE2
2 where we have to reduce some of the hills within the
3 golf course area, we're actually showing rings of
4 compost filtered tubes downgradient of those areas that
5 need to be disturbed.

6 MR. MERCIER: I saw that on the
7 eastern area. What about the west side? I didn't see
8 any proposed.

9 MR. GAGNON: Yeah. Other than the
10 placement of the perimeter saltation controls, no,
11 there really isn't anything inside of the field that's
12 going to be placed in terms of the compost filter tubes
13 that I referred to earlier.

14 MR. MERCIER: Now, is there a
15 monitor proposed? If you receive a general permit, do
16 you have to have some type of monitor?

17 MR. GAGNON: Yes. In response to a
18 construction general permit, weekly inspections must be
19 conducted during construction to ensure that the sites
20 remain stable and also after significant rainfall
21 events, as well.

22 MR. MERCIER: Now, is this monitor
23 part of a construction team, or they only show up once
24 a week? In other words, is he there every day doing
25 other tasks?

1 MR. GAGNON: No. This would be a
2 consultant, such as ourselves, that that would be their
3 sole responsibility. In other words, they would not
4 be -- they generally are not affiliated with the actual
5 construction of the facility.

6 MR. MERCIER: Would the monitor have
7 the authority to order corrective actions if they see
8 something going on in the middle of the solar field
9 where you didn't specify any type of immediate
10 measures, you know, some type of erosion problem, does
11 he have the authority to tell the contractor to fix the
12 area?

13 MR. GAGNON: Yes, absolutely, and
14 that's the purpose, or one of the purposes, of having
15 somebody out there periodically is, obviously, if
16 conditions develop where additional controls are
17 warranted, they can make that call to the appropriate
18 people with the general contractor to make sure that
19 those measures are employed.

20 MR. MERCIER: Thank you. Just going
21 back to the construction aspect of the project, whether
22 it's east side or west side, once you start driving the
23 post, what's the interval when workers will start
24 assembling the racking frame, we'll call it, on the
25 post? Once a post is driven, would it be like three

1 weeks before individuals can go in and start working on
2 a completed row, for example?

3 MR. LeMARCHE: I can give some input
4 there, unless you want to add anything first, Mike.

5 MR. GAGNON: No, Jean-Paul, that's
6 fine.

7 MR. LeMARCHE: There is not a
8 defined period of time. I think it is typically done
9 differently on different projects. In some cases, for
10 large projects, there will be enough space on site
11 where there can be crews doing the pile driving and
12 they move to a different section of the site and
13 continue pile driving where other crews will start
14 putting the modules on, so there's no needed rest
15 period or time in between from that perspective.

16 For this project, specifically, and
17 projects on the general permit, I believe the limiting
18 time period will have to do with erosion control
19 measures, stabilization, and just making sure
20 everything is managed under the DEEP permit.

21 MR. MERCIER: Thank you. Reading
22 through some of the responses, I saw the term "racking
23 table" or "table." Is that just simply a racking
24 frame, something that supports a panel? I think I saw
25 that on No. 38. It mentioned something called "table."

1 MR. LeMARCHE: Yeah, I think that is
2 in reference to basically the frame of the -- the steel
3 frame that is supporting modules that stands between
4 the posts driven into the ground. So while they are
5 all somewhat interconnected, there are, in fact,
6 discrete sections of frame or table.

7 MR. MERCIER: Do you know how many
8 panels each table can hold?

9 MR. LeMARCHE: I don't know off the
10 top of my head. I know we addressed that in the
11 questions somewhere.

12 Gina, do you remember that number?

13 MS. WOLFSON: I think we were -- the
14 question talked more about the spacing between them and
15 not the number of panels in each. I would have to look
16 that up.

17 MR. MERCIER: Okay. Thank you.

18 Now, regarding the construction
19 aspect again, I understand that, you know, as part of
20 your construction phasing, you're going to go in and
21 establish controls and start doing site grading and
22 construct the stormwater basin before you do anything
23 else. Once the stormwater basins are constructed,
24 you're going to use them as sediment trap, according to
25 the information submitted. So I'm just trying to get a

1 handle on how water will be discharged from the
2 sediment trap during construction, you know, if it
3 fills up. How is that controlled? Sediment control
4 and the water control.

5 MR. GAGNON: So this is Mike Gagnon.
6 I can answer that. So what we did, each stormwater
7 basin has a trapezoidal outlet control and the bottom
8 of the -- or the bottom of the V-notch of the trapezoid
9 and the weir wall is approximately 6 inches above the
10 bottom of the basin, which really provides, during
11 construction, a means to store any potential sediment
12 that may get into the basin but also offered -- during
13 the longer term affords some degree of infiltration of
14 stormwater, particularly during smaller rainfall
15 events. So typically what we like to do, as a
16 temporary measure at the weir walls, is we'll actually
17 provide or call for stone, like an additional stone
18 weir level spreader to be placed at the weir wall so
19 that it actually enhances the storage capacity for
20 potential sediment that may get into the basin, but
21 also the stone will provide a filtering of any water
22 that leaves through the V-notch from the basin.

23 MR. MERCIER: You said the V-notch
24 is located 6 inches above the bottom of the basin?

25 MR. GAGNON: That's right, yes.

1 MR. MERCIER: So that's the point
2 where the water will leave?

3 MR. GAGNON: Correct.

4 MR. MERCIER: It will leave and
5 filter through like a rip-rap structure?

6 MR. GAGNON: Yes.

7 MR. MERCIER: If there's a lot of
8 sediment, would the V-notches get clogged? At 6
9 inches, it doesn't seem very high. I'm just trying to
10 get an understanding of how it would work if it's
11 clogged or overflowed or anything of that nature.

12 MR. GAGNON: Yeah. Again, that's
13 the purpose of having that other temporary stone that I
14 spoke of, so that if the sediment gets above the V --
15 and keep in mind, the V-notch is opened all the way to
16 the top of the walls, so, you know, even if the
17 sediment were to get at a foot above the bottom of the
18 basin, the water would still be able to leave, so to
19 speak, assuming that the sediment plume within the
20 basin was level.

21 But, again, we would recommend,
22 obviously, and this would be one of the things that the
23 compliance monitor would keep an eye on, is that any
24 accumulation within the basin should be removed,
25 particularly if it approaches the bottom of the

1 V-notch.

2 MR. MERCIER: Okay. So there is a
3 possibility that sediment laden water is going to leave
4 this basin -- either basin early and filter through the
5 modified rip-rap structure if there was a large storm
6 and it washed away -- caused an erosion problem. I
7 thought that the tension basin would retain water so it
8 could settle and discharge water near the top. How do
9 you know this design is going to capture a lot of
10 sediment that might accumulate that's suspended in the
11 water in the basin?

12 MR. GAGNON: We actually ran
13 computations based on the Connecticut Sedimentation and
14 Erosion Control Manual. I think those computations
15 were provided as a supplemental information to
16 demonstrate that, based on the amount of disturbed area
17 that is contributing to the stormwater basins, that
18 they will be able to retain the amount of sediment
19 below the bottom of the trapezoidal notch. And also
20 keep in mind, too, that the majority of both sites, the
21 existing grass cover will be retained, so that area,
22 you know, was assumed will not contribute any sediment
23 to the basins.

24 MR. MERCIER: Thank you. Was that
25 sediment storage analysis, was that a part for the

1 requirement for a DEEP general permit, the calculations
2 that you just talked about?

3 MR. GAGNON: I believe they are, but
4 we provided them anyway. I think they were -- again,
5 they were provided as supplemental information.

6 MR. MERCIER: To the DEEP stormwater
7 division?

8 MR. GAGNON: That, I don't know, but
9 I know it was provided to the Council.

10 MR. MERCIER: My question is is that
11 type of information necessary to retain your general
12 permit through the general permit process?

13 MR. GAGNON: I believe so, yes.

14 MR. MERCIER: Move on to Council
15 interrogatory response No. 38. This response has to do
16 with questions regarding potential erosion in elevation
17 after the site is constructed and operational, would
18 that have any effect on any type of erosion and
19 resulting sedimentation?

20 And in the second part of the
21 response it talks about different grades at the east
22 and west arrays. Of the proposed arrays, some would be
23 between 9 and 15 percent, some will be between 2 and 9
24 percent.

25 In any event, according to the

1 DEEP's proposed appendix I revision of the general
2 permit, there's a condition for post construction
3 measures, such as level spreaders, terraces, or berms
4 whose slopes are greater than 5 percent but less than
5 10 percent. I didn't see any of these types of
6 features on the -- any of the plans submitted, nor did
7 I see any -- it wasn't brought up in the interrogatory
8 response, so is it the intent to install these features
9 on slopes that exceed 5 percent? Could it be less than
10 10 percent? Again, that's terraces, level spreaders,
11 or berms.

12 MR. GAGNON: Yeah. It wasn't our
13 intent, unless requested as part of DEEP's review, to
14 add those features. Again, it's been our experience on
15 similar sites that we have not experienced any
16 significant erosion at the drip edge, keeping in mind
17 that the way the panels are positioned, the water is
18 actually allowed to also pass in between the panels.
19 So the way the tables are set up they're arranged in
20 portrait, I believe they're one over one portraits, so
21 that water, as opposed to sheet flowing off the entire
22 12 and a half foot plus or minus width, it actually --
23 there's a gap midway between the panel that the water
24 is allowed to also cast through. So, effectively, you
25 know, the amount of runoff that is generated is only

1 about 6 and a half feet. So, you know, as I stated,
2 there's actually a gap midway between the table.

3 MR. MERCIER: Okay. I'm just
4 curious why DEEP's stormwater plan would include that
5 in the appendix I if they're not going to require you
6 to do it. Did you guys have any conversation -- did
7 GCE have any conversation with DEEP stormwater staff
8 regarding that type of stormwater control feature?

9 MR. GAGNON: I believe during the
10 pre-application meeting we had indicated that that was
11 the intent is that gaps would be provided between the
12 panels so that, you know, there would be some -- the
13 runoff would be able to leave the panels at mid row, as
14 opposed to collecting for the entire width.

15 MR. MERCIER: Okay. Thank you.
16 Just going back to some of the construction procedures.
17 We talked a little bit about you having track vehicles
18 and going through the sites driving posts and things of
19 that nature. If soils are compacted from these types
20 of vehicles just before final seeding of the site when
21 construction is completed, is there any type of
22 activity that GCE is going to do to loosen any soils to
23 be sure that the soils are not compacted and any
24 resulting seed that's put down can grow properly?

25 MR. LeMARCHE: I don't think we have

1 a detailed level of specification like that of if a
2 certain amount of compaction, that we will take a
3 certain activity to aerate or loosen the soils. But
4 obviously we have to have the seed mixes grow and
5 established, so if there is activities that need to
6 take place, such as loosening, in order to make the
7 vegetation established, then we will do those.

8 So I think it's more about we are
9 committing to having the established vegetation and
10 then doing what's needed to reach that point.

11 MR. MERCIER: Who on site would
12 determine whether certain areas needed to be addressed
13 before a final seeding?

14 MR. LeMARCHE: I would assume it
15 would be a combination of internal project management,
16 as well as the third party independent engineer that
17 reviews it, along with DEEP. Of course, if needed,
18 we'd consult with our own engineering consultants.

19 MR. MERCIER: Okay, thank you.

20 Going back to the stormwater basins,
21 after the site is constructed and it's now operational,
22 you'll have the stormwater basins with their rear
23 outlets. Can you describe -- is the discharge of the
24 water the same as you explained earlier? Is it post
25 construction that it will somehow flow over land once

1 it leaves the basin area?

2 MR. GAGNON: This is Mike Gagnon
3 again. The water will generally leave through the
4 V-notch in the weir wall. Just on the other side of
5 the V-notch, we have a rip-rap outlet protection to
6 dissipate those flows prior to making -- prior to that
7 flow running over land down towards downgradient areas.

8 MR. MERCIER: How would you ensure
9 that water leaving that weir structure is not going to
10 be channelized into one area or -- how are you going to
11 make sure it's spread out once it leaves?

12 MR. GAGNON: So the rip-rap outlet
13 protection that's provided at each wall was designed to
14 prevent that, so in addition to the rip -- you know, we
15 provided what we're going to call a rip-rap energy
16 dissipator, but at the end of that dissipator, we are
17 constructing essentially a level spreader that's being
18 constructed also out of the same stone as the outlet,
19 and really the function of that is to dissipate the
20 flow so that you don't create any point source
21 discharge beyond that point or beyond the outlet.

22 MR. MERCIER: Well, the western
23 array area, I understand that the property owner
24 appears to be at the end of that section, and you're
25 going to be occupying a portion of the golf course

1 that's abandoned. Once the waters from the stormwater
2 basin is discharged, this is post construction, do you
3 know what services or activities are planned on that
4 site below the discharge point, or is it going to be
5 turf grass that's abandoned, or are you going to plant
6 meadow species? Do you have any idea?

7 MR. GAGNON: Really the intent is to
8 leave that area as meadow, essentially meadow grass.

9 MR. MERCIER: Would that area be
10 under your control or the property owner's control once
11 it leaves the weir structure? Outside the storm basin
12 structure. Excuse me.

13 MR. GAGNON: I believe the area
14 outside the fence of the facility would then become the
15 responsibility of the property owner.

16 MR. LeMARCHE: Ryan, can you speak
17 to that if you know what the landowner's intents are?

18 MR. LINARES: Yes. This is Ryan
19 Linares. As of right now, there are no plans for the
20 landowner to do anything with that excess property. It
21 will be under his control.

22 MR. MERCIER: Okay. The only
23 question I have is I saw a sand trap that's preexisting
24 right below your weir structure, so I wasn't sure.
25 Just beyond the sand trap is a wetland, so I'm just

1 trying to determine if any flow from your stormwater
2 structure is going to go into the sand trap or somehow
3 channelize around the sand trap and enter the wetland.
4 That was my question.

5 MR. GAGNON: Yeah. And, again, this
6 is Mike Gagnon. Again, the design of those rip-rap
7 outlet protection areas are designed to dissipate the
8 energy such that as those flows leave that area, the
9 idea is that they will become nonerosive, and I believe
10 that sand trap is actually a little bit higher than the
11 outlet or the basin.

12 MR. MERCIER: Okay. Thank you.

13 For the outlet of the east side
14 basin, it appears that's pretty close to proximity to a
15 paved golf cart path. I wasn't sure if there's any
16 modifications to the golf cart path or any type of flow
17 operations so it doesn't impact the golf path or run
18 down the golf path. Do you have any information on
19 that?

20 MR. GAGNON: Again, the intent there
21 is beyond the rip-rap outlet protection, we're going to
22 be installing a blanket of permanent erosion control
23 blanket to make sure that that area between the paved
24 path area and the rip-rap outlet remains stabilized,
25 and then as the flow hits that path, that's actually

1 going to provide a greater -- we see it as a greater
2 degree of dissipation, so, if anything, that path will
3 actually act like a level spreader when the flow hits
4 that point.

5 MR. MERCIER: Is that path already
6 there, or is that something that's going to be
7 constructed as part of the project?

8 MR. GAGNON: That's going to be
9 constructed as part of the project.

10 MR. MERCIER: Is there a certain
11 type of pitch? How is it pitched?

12 MR. GAGNON: We envision it will be
13 pitched in the direction towards the west, and
14 approximately 2 percent is generally the acceptable
15 cross slope.

16 MR. MERCIER: Okay. Thank you.

17 In the GCE's response to the town
18 comments, that's part of that one interrogatory, there
19 was talk of the Town of Stonington Groundwater
20 Protection District. Did the town provide you with any
21 guidance document, or anything of that nature, of
22 measures to undertake due to construction within their
23 groundwater protection overlay district?

24 MS. WOLFSON: This is Gina Wolfman.
25 To my knowledge, they have not provided anything, and

1 we did receive comments back from the town planner that
2 the third party engineer, the town engineering
3 consultant, was satisfied with the responses, but we
4 didn't receive any feedback about any special
5 construction protocols.

6 MR. MERCIER: Okay. Thank you.
7 That's all the question that I have right now. Thank
8 you very much.

9 MR. MORISSETTE: Thank you, Mr.
10 Mercier.

11 We will continue cross-examination
12 by the Council with Mr. Harder. Thank you.

13 MR. HARDER: Yes, thank you. I have
14 a few questions.

15 The first one, a couple questions
16 probably about visibility. I know that -- I believe in
17 response to the petitioner's response to the town's
18 comments there was an indication that the petitioner be
19 willing to work with the residents to modify the
20 screening provisions, and I'm wondering -- that's one
21 of the issues, probably the most significant issue for
22 me, anyway, would be the visibility. Frankly, the view
23 of the fence, to me, I'd rather look out and see the
24 solar panels than the fence. Just the way it's
25 presented, anyway, in some of the simulations.

1 So I'm wondering if someone could
2 describe or discuss a little bit how much more the
3 petitioner is willing to do, how much more would be
4 done to screen the system, including this fairly large
5 stretches of fence line that present a visual issue, as
6 far as I'm concerned, also.

7 MS. WOLFSON: This is Gina Wolfman.
8 I believe we would consider addressing that separately.
9 You know, maybe away from this proceeding we'd be
10 willing to. We actually have tried -- we did try to do
11 that. That was the intent by reaching out early on so
12 that we could get feedback and incorporate that into
13 the plans and the petition. We did our best at the
14 time and, you know, that was the hope, that we'd get
15 some specific feedback on the plans and we would
16 consider it at that point.

17 MR. HARDER: Could you, I guess,
18 describe how much more you could do or would do, I
19 guess, to see if it's feasible to screen the entire
20 length of the fencing?

21 MR. LeMARCHE: This is Jean-Paul. I
22 think screening, in general, along with fence line is
23 feasible. We're open to really many different
24 arrangements, so it's hard to say well, X amount or
25 some quantitative amount is acceptable and some

1 quantitative amount isn't acceptable, but we're happy
2 to work with surrounding neighbors or town. If people
3 provide feedback and say we would like this, we would
4 like that, we'd absolutely consider it, and there's not
5 really a set limit. It's just trying to find what
6 makes people happy and what we can do.

7 I mean, I'm sure there are some
8 types of plants or screenings or trees that are not
9 feasible that wouldn't grow in the area, that would
10 take too long. There are some things that probably
11 just don't work, but I'm not going to say that there's
12 a hard line. It's really a negotiation. We're happy
13 to have those discussions.

14 MR. HARDER: Fair enough. Thank
15 you.

16 My next question is on the
17 application section 3.6, the decommissioning plan.
18 There's a note about the concrete pads. It says,
19 "Concrete pads will be broken up and hauled to a nearby
20 facility where it will be accepted most likely at no
21 charge." That one caught my eye. I'm not aware of a
22 lot of places that accept waste at no charge. So could
23 you give us a little better idea of what's behind that?

24 MS. WOLFSON: This is Gina Wolfman.
25 The numbers that were presented in the decommissioning

1 plan were all estimates. They were based on a template
2 that we had worked with up in Massachusetts and on
3 other sites around here. We modified that and that's a
4 number that would -- at the time we would finalize and
5 provide a more accurate estimate, but we're talking,
6 you know, a couple of decades in the future, and as far
7 as the other numbers and the labor rates and the
8 salvage estimate, we assume most of the materials can
9 be recycled. This is a market that's emerging. There
10 are not many, if any, facilities being decommissioned
11 at this time, and we have to do our best to come up
12 with numbers for 15, 20 years from now. We would only
13 anticipate that the market would be there for recycling
14 and salvaging these materials.

15 MR. HARDER: That's understood. I
16 really was looking specifically or referring
17 specifically to the concrete pads and the comment about
18 them being accepted at no charge. I mean, I understand
19 that concrete can sometimes be recycled, but I'm
20 wondering if that is what is anticipated here also for
21 the concrete pads. Again, even in most cases I think
22 of those kinds of facilities there's a charge, so I was
23 wondering. It seemed like something specific was in
24 mind here because of the comment "most likely at no
25 charge."

1 MS. WOLFSON: Maybe it was an
2 assumption that it could go to maybe for solid or
3 municipal waste, but it's something that we can look
4 into and refine. The pads are not that large. We
5 could revisit that estimate, if needed.

6 MR. HARDER: Okay. It sounds like
7 it might have been wishful thinking in some ways. But
8 okay. Not a big deal, I guess, at this point.

9 In the section 3.5, "Operation and
10 Maintenance" there was a comment, "The project would be
11 thoroughly inspected at designated intervals." Can you
12 explain what that means, "designated intervals"?

13 MS. WOLFSON: We do have an
14 inspection sheet and there are various different tasks,
15 items that were included in the petition appendix with
16 the L & M materials, and several things are inspected
17 annually, including the electrical system, all of the
18 equipment, the grounds, the fencing, anything related
19 to safety. Also the stormwater, measures that are in
20 place, also inspected, and we do have remote monitoring
21 as well.

22 MR. HARDER: Okay. So it was
23 referencing that schedule, I guess, those intervals
24 designated in that plan?

25 MS. WOLFSON: Yes.

1 MR. HARDER: All right. Thank you.

2 I have a question about the
3 proximity of the arrays to the remaining golf holes,
4 actually. I'm assuming that on the western side, the
5 west array, that none of the golf holes will be in use
6 in the future; is that correct?

7 MS. WOLFSON: This is Gina Wolfman.
8 Yes, that's correct.

9 MR. HARDER: Okay. On the east side,
10 though, I'm assuming that's not the case. I know the
11 holes on the other side of Elmridge Road would still be
12 in play, and some of the holes on the south side of
13 Elmridge Road would be in play. Could you indicate --
14 I'm looking -- the one that catches my eye most is the
15 hole that's -- I think it's a green, actually, that's
16 right in the interior corner of the array property, if
17 you will, or the array area. I don't know what the
18 hole numbers are, so I can't say, but my issue is
19 assuming not all the golfers are scratch golfers that
20 are going to play here, there will probably be some
21 balls flying around that might strike the arrays, and
22 I'm wondering what -- have you thought about that? Is
23 it a concern? Is there other provisions, like netting,
24 that would be put up to protect the arrays? Would you
25 discuss that?

1 MS. WOLFSON: This is Gina Wolfman
2 again. We have discussed that and the landowner and
3 manager of the course will be redesigning certain holes
4 to come up with an 18-hole configuration. So we have
5 been working with him on that, and we don't have a
6 final plan yet at this point, but we do also have a
7 provision in our lease agreement that allows for just,
8 you know, working together in the future, whether it's
9 with landscaping or redesigning or configuring a hole
10 that would help with that. We don't know at this point
11 how many -- we can't anticipate or estimate how many
12 golf balls would be going that way, but we did walk the
13 course with him, and he had some good information on
14 where people are shooting, in which direction, where
15 the balls land based on the groundskeeping and where
16 they actually see, you know, balls that are lost, and
17 we did have those discussions with him, and we'll
18 continue to work together on that.

19 MR. HARDER: Okay. Looking, again,
20 at the east array, I'm guessing there's a good chance,
21 obviously, there will be holes retained or new holes
22 constructed to the east of the east array, but to the
23 north there's one that goes all along Elmridge Road and
24 then another one to the west of the east array. In
25 your agreement or discussions with them, have you

1 reached any agreement, are there any provisions for
2 certain areas to be restricted where play would be
3 prohibited, or would there be minimum separating
4 distances? Have you talked about that kind of detail
5 between the arrays and any play areas?

6 MS. WOLFSON: Ryan Linares and I
7 have spoken with the landowner, and I believe the hole
8 to the west of the east array, it would remain in play,
9 but people would be driving downhill, and the other one
10 would remain in play, and there's an existing row of
11 trees, deciduous and evergreen trees, along there that
12 would be retained, and we didn't see that that would be
13 an issue.

14 MR. LeMARCHE: I just want to add --
15 go ahead, Gina.

16 MS. WOLFSON: It's based on the play
17 and how people -- I'm not a golfer, so I can't really
18 comment on the design or the length of the fairway and
19 how many shots it would take to make it up to that
20 green, but we had been discussing that.

21 MR. HARDER: I think it's something
22 that we would look for, you know, that that issue be
23 addressed.

24 And just one thing, the final
25 comment I'll make is you mentioned about there being a

1 line of trees. I am a golfer and one of the things
2 that we always think about or keep in mind is that the
3 trees are 90 percent air, so when you hit a ball into a
4 tree, there's always a good chance that it comes out
5 the other side. So a line of trees may not provide the
6 protection. But as long as that's something that's
7 going to be dealt with so that, you know, undue damage
8 from our golf balls doesn't become a problem. You
9 know, that's what I'm concerned about, so.

10 MR. LeMARCHE: This is Jean-Paul. I
11 guess one point I want to make is that the modules
12 themselves are rated for pretty high loads. This is
13 not just like glass of a windshield or a window. It's
14 really specially tailored glass, and the typical rating
15 is for hail, but the hail rating test that is usually
16 done for modules is golf ball sized hail at 60 miles an
17 hour. So there could be a good amount of golf ball
18 strikes, if they were to happen, that wouldn't
19 necessarily do any damage either.

20 So I think, while we do want to work
21 with the landowner in advance and set up a plan that
22 would minimize risk, I think we also intend to see what
23 happens as it goes and how much damage would really be
24 caused, but I don't think it's as much as would be
25 feared and I just --

1 I guess I want to ask you a
2 clarifying question of, you said you were looking for a
3 solution for that? What exactly would you want to see?
4 What are you looking for from us?

5 MR. HARDER: Well, I don't have any
6 specific solution in mind. I guess the only thing I
7 wanted to make sure is that it's an issue that is
8 either being addressed or would be addressed. I think
9 we can agree, obviously, a good size hailstorm with
10 golf ball sized hail would probably be more of a test,
11 I guess, than the odd golf ball flying around every
12 couple of days. But so really that's it. I want to
13 make sure that it's something that is on the agenda and
14 whether it's the strength of the glass itself or
15 whether it's some backup provisions like netting,
16 whatever. Golf balls fly at more than 60 miles an
17 hour, I think, at least for some golfers anyway. I
18 don't know -- when they go up in the air as far as they
19 do and they come back down to earth, I don't know how
20 fast they're going at that point. I just want to make
21 sure it's something that's on the agenda. That's all.

22 MR. LeMARCHE: Understood.

23 MR. HARDER: That is the last
24 question I had. Thank you.

25 MR. MORISSETTE: Thank you, Mr.

1 Harder. I think this is a good point for us to take a
2 15-minute break. We'll see everybody back here at 335,
3 and we'll commence with questioning with Mr. Hannon.
4 Thank you.

5 (Whereupon, a recess was taken from
6 3:21 p.m. until 3:35 p.m.)

7 MR. MORISSETTE: We're ready to
8 continue cross-examination. We continue with Mr.
9 Hannon. Thank you.

10 MR. HANNON: Thank you. I just want
11 to make sure -- one clarification. I'm pretty sure
12 this was discussed, but the intent is to maintain 18
13 holes of a golf course, shut down 9 holes and in lieu
14 of the 9 holes being shut down, that would be the area
15 associated with the solar project; correct?

16 MR. LINARES: That is correct, yes.

17 MR. HANNON: Can you hear me?

18 MS. WOLFMAN: This is Gina Wolfman.
19 Currently three holes on the west side, all three of
20 those would be decommissioned and the other six would
21 be -- I'm not necessarily sure if they're all within
22 the footprint of the east, but the golf course would be
23 reconfigured with 18 on the land north of Elmridge Road
24 and south.

25 MR. HANNON: So what you were

1 referring to earlier, so is it the property owner's
2 flexibility as to which holes they actually utilize for
3 the 18 holes for the course? It sounds like that may
4 be a possibility.

5 MR. LeMARCHE: I think the answer is
6 that, yes, using some of the land of the golf course
7 for the solar project, nine holes will be
8 decommissioned. There will be an 18-hole golf course.
9 The exact location of 18 holes and where he puts his
10 golf course is not something that we have complete
11 control of. We can give him feedback and work with him
12 to make sure that it's designed in such a way to
13 respect our project and not send golf balls into it too
14 much. It's his land, it's his golf course, it's his
15 decision.

16 MR. HANNON: Okay. Thank you.

17 My next question is related to
18 information in the Milone MacBroom document. I think
19 this is in the general application. It talks about one
20 of the other benefits of decommissioning 9 holes of
21 golf will result in 33 percent decrease in use of
22 chemicals and fertilizer for turf maintenance and 33
23 percent decrease in water from the brook. Do you have
24 any idea how much chemicals and fertilizer, whether
25 it's tons or what that number is, that would be

1 decreased? You may not because it's not your
2 particular project, the golf course.

3 MS. WOLFSON: This is Gina Wolfman.
4 We do know there are various product names of different
5 chemicals that we've learned from and that information
6 is available.

7 MR. HANNON: The reason I'm kind of
8 asking is it really may be more the water because I'm
9 looking at, again, page 32 under "Existing Golf Course,
10 Turf Maintenance, and Water Usage," and it looks as
11 though the average 5-year withdrawal was about
12 8,400,000 gallons a year. So assuming if you knock a
13 third of that off, you get the diversion permits for 40
14 million gallons per year, has any consideration been
15 given to possibly modifying the diversion permit so
16 there's not as much water, sort of accounted for where
17 it may serve other purposes? If the golf course isn't
18 going to use it, is there a way to possibly reduce the
19 permit so they still get the water they need, but it
20 may actually open up water for other uses?

21 MR. LeMARCHE: This is Jean-Paul.
22 You're referencing the permit that the golf course has
23 with the existing water; right? Prior to this project?

24 MR. HANNON: Yes.

25 MR. LeMARCHE: I understand what

1 you're saying, I think it makes sense, but I don't
2 think we have the ability to comment on what the
3 landowner and golf course is going to do.

4 MR. HANNON: Have there been any
5 discussions about that at all?

6 MR. LeMARCHE: I'm not aware of any
7 discussions. Gina or anyone, are you aware?

8 MS. WOLFSON: I'm not aware of any
9 discussions on limiting the water.

10 MS. RAYMOND: Same as me.

11 MR. HANNON: Okay. Thank you.

12 Again, in the Milone on page 28, I
13 just need a clarification on this. I'm not sure what a
14 Second Order Soil Survey is. Can you please briefly
15 describe it for me?

16 MS. RAYMOND: Sure. This is Megan
17 Raymond. I'm a soil scientist. Essentially what a
18 second order soil survey is, I'm getting a little
19 feedback in my headphones, is that we have a macro
20 scale and our CS mapping of the property, and then we
21 go and actually sample the soils to refine the
22 boundaries between mapped soil types. So it's
23 basically just an onsite survey. It's a little bit --
24 it's a direct evaluation, as opposed to using macro
25 scale resources.

1 I was just going to add in this
2 particular instance, just given that that soil survey
3 was specific to conducting a wetland delineation, the
4 essential criteria there was just to evaluate all of
5 the encountered soils to define the boundary between
6 poorly drained soils and delineate those wetlands. It
7 wasn't necessarily -- there wasn't an additional soil
8 evaluation that was conducted prior to the stormwater
9 design, but the second soil that's described in that
10 wetland report was specific to a wetland delineation.

11 MR. HANNON: Thank you. I just
12 wanted to verify something. My understanding is that
13 the wetland delineations were done in the fall of 2019
14 and the winter of 2020. There may be a couple of
15 potential pool sites located on the property but
16 that -- somebody had gone back out to the site three
17 different times in the spring to determine whether or
18 not they were a viable pool; is that correct?

19 MS. RAYMOND: That's correct.

20 MR. HANNON: I just wanted to make
21 sure the timing was correct on that.

22 This is a question that Mr. Mercier
23 had raised earlier, and I'm a little confused as to how
24 some of the grouping may have been done on the site and
25 associated with stormwater. On page 35 of Milone and

1 MacBroom it says, "Based on the test of the hydrologic
2 group," which I think we've seen, and that was stepped
3 down to soil C. I'm looking at the interrogatories on
4 No. 24, page 9 referring to page 35, approximately what
5 percentage the site development is in soil C group.
6 That says approximately 48 percent of the site's
7 development area is within the hydrologic soil group C,
8 and then when you go back and look at the stormwater
9 report by Milone & MacBroom on page 17, it talks
10 about -- this is the second to last paragraph, it talks
11 about, "Hydrologic soil group C and D was assumed for
12 the proposed conditions in accordance with recent
13 Connecticut DEEP policies regarding solar projects."

14 So on one area you're saying that
15 it's C, and in another area you're saying it's C and D,
16 so I'm just trying to figure out exactly what it is.

17 MR. GAGNON: This is Mike Gagnon
18 again with Milone & MacBroom. So essentially what we
19 did is we verified the hydrologic soil groups that were
20 published in the NRCS data and, for the most part, you
21 know, there's a mix between essentially the majority of
22 the site is, let's call it hydrologic group B. So what
23 we did in the proposed calculations within the compound
24 area, the limits, is we did do the stepdown in
25 accordance with appendix I, and there were some

1 instances where there were small areas of existing
2 hydrologic group C that we actually stepped it down to
3 D, and I think that's what you were seeing there.

4 In regards to our response No. 24, I
5 think that's something that may warrant some additional
6 clarification because I believe, and I'm, you know,
7 and, again, we will substantiate that, I think that 48
8 percent read is a result of after the stepdown in that
9 area.

10 MR. HANNON: The reason I'm asking
11 is because in one spot in the interrogatories you're
12 saying approximately 48 percent of the site development
13 is within hydrologic soil group C, so that, to me, is
14 more than a couple of little spots.

15 MR. GAGNON: Yes. I think that's in
16 response after the stepdown. So what we did is we
17 stepped it down from B down to C, but, again, we can
18 certainly clarify that.

19 MR. HANNON: In the stormwater
20 report, I hate to keep bouncing around, but I'm going
21 with the flow of some of the things I was reading. Can
22 you please explain, I'm a little confused between your
23 five test pits and your five DEEP hole test pits. Were
24 they done in the same areas? Because I notice on page
25 10, the middle of the page, it talks about filling a

1 total of five test pits that were done by hand to a
2 depth of 24 inches, but then on page 14 it talks about
3 five DEEP hole test pits, but I didn't see any test
4 indications. I saw the DEEP test pit. I'm just trying
5 to make sure I understand what --

6 MR. GAGNON: So the shallow test
7 pits, we refer to those in laymen's terms, as shovel
8 tests, and those were the shallow test pits that were
9 taken to verify the hydrologic soil classification,
10 whereas the DEEP hole test pits that were taken, those
11 were taken specifically in the area of classified soils
12 and to ensure that there weren't going to be adverse
13 conditions that would preclude the stormwater
14 management basins being there, such as presence of
15 ledge, high ground water conditions, and the like.

16 So there was a difference really for
17 the purposes of the two, so the DEEP hole test pits
18 were exclusively for the stormwater basins, whereas the
19 other shallower test pits were taken throughout the
20 sites to verify the surface soil conditions.

21 MR. HANNON: Thank you. On the
22 western site can you tell me about the percentage of
23 the site that's being regraded?

24 MR. GAGNON: I would say
25 approximately 40 percent, plus or minus. And, again,

1 it's the area for the construction of the -- you know,
2 the access roads on into the -- going into the site.
3 Obviously, the footprint of the stormwater basin, and
4 then there's an area of the existing slope upgradient
5 of the stormwater basin, if that's going to be regraded
6 and really that's to -- there's a lot of ovulations in
7 the existing terrain in that area that we want to
8 flatten out to make it more advantageous for
9 construction of the solar racking.

10 MR. HANNON: And then the same
11 question for the eastern site. That looks like a lot
12 less.

13 MR. GAGNON: Yes, that site is a lot
14 less, and really the intent there is there are some --
15 for example, on sheet LA2 there's two areas that are
16 east of the stormwater basin where there's some
17 existing hills that were developed for the golf course
18 that have to be leveled, and then there will be an area
19 to the south of the stormwater basin that we're going
20 to grade a diversion swale to direct the flow from the
21 upland slope towards the basin and then, obviously,
22 then the area or the footprint of the basin will
23 require a regrading, as well. So the overall
24 percentage on the east site is considerably less.
25 That's probably in the order of 20 or 30 percent.

1 MR. HANNON: Thank you. A question
2 on the interrogatory. This is interrogatory No. 30 and
3 it talks about the cotton fill and the net cubic yards,
4 so it looks as though it's almost 1,841 cubic yards of
5 cut, but the paragraph below that it also talks about,
6 "It appears as though there is some high quality gravel
7 there." Is most of that gravel from the western site?

8 MR. GAGNON: Yes. And that was
9 based on our observations when we did the DEEP hole
10 test pits on the west side. It was below the topsoil
11 layer. It was predominantly gravel. We understand,
12 given the history of that site, that a lot of that
13 area, years ago, was mined for gravel as well. And
14 this is, you know, just the west site.

15 MR. HANNON: Thank you. I have a
16 question about the decommissioning plan, and seeing as
17 how there has been some documentation provided to the
18 Siting Council saying that you could be more than a
19 million dollars off on your numbers. Can you please
20 explain where you came up with these numbers?

21 MS. WOLFSON: Hi, this is Gina
22 Wolfman. So the numbers did assume there would be a
23 salvage rate for, you know, recycling of most of the
24 materials. So that's where there could be a
25 difference. We haven't had an opportunity to

1 recalculate anything but, as I mentioned earlier, if
2 you call a facility today, you'll get a number that's
3 very different than one that might be in the future
4 where the market is at that point. So we can only
5 guess that, you know, what those numbers might be.
6 They would definitely be going down if more projects
7 are being decommissioned. It's a supply and demand and
8 economics issue.

9 So there was a high -- there was an
10 assumption that many of the materials could be recycled
11 and salvaged. That might adjust it.

12 MR. HANNON: Would that include the
13 solar panels?

14 MS. WOLFSON: Yes.

15 MR. HANNON: Thank you. Continuing
16 on with the interrogatories, No. 37 talks about
17 concrete pads being poured on site and talked about
18 establishing a washout area for the concrete truck, and
19 I guess I'm having a little bit of difficulty with the
20 final location is subject to the approval by the
21 applicant's representative or engineer and also looking
22 at the concrete washout area, it is basically stating
23 that the engineer is supposed to be making the final
24 decision. I would think that that's something that the
25 Siting Council would have some say on as to where it

1 goes. I'm not sure that I would like to see it located
2 within 50 feet of trees, wetlands, or something of that
3 nature. I might be looking at something of a greater
4 distance.

5 MR. GAGNON: This is Mike Gagnon. I
6 can address that. So that's something that we would
7 address, obviously, in the construction documents but,
8 again, the intent there would be to locate that
9 facility so that it is well upland of any wetland
10 resource area and I, you know, looking at the wetland
11 site, for example, which is pretty confined by a
12 100-foot buffer to the wetland areas, I would envision
13 that that washout area would definitely be upland or
14 away from those areas and would be provided in a spot
15 that is not going to interfere with any other
16 construction, as well.

17 MR. HANNON: Thank you. Again,
18 sticking with the interrogatories, No. 15. I think
19 this was also a question that was raised by some of the
20 other parties, and it's referring to will the
21 petitioner conduct outreach to local emergency
22 respondents prior to the separation and offer prior
23 electrical safety training if requested, and to also
24 follow-up on that, if you could maybe provide some
25 information as to what you would do there, and if there

1 were a fire at this type of project, how would that be
2 brought under control? Would it be water, would it be
3 foam that does not have detox in it? Could you provide
4 some information on that, please?

5 MR. LeMARCHE: I can speak to that.
6 So answering your second question first in terms of how
7 would the fire department respond if there were a fire.
8 We are not experts in fire management. We are not the
9 fire department. We can't directly answer that
10 question. I have never experienced a situation or seen
11 a situation where fire departments are proposing using
12 the fire retardant foam that is specifically used for,
13 I guess, aeronautical purposes or petroleum purposes
14 that has the -- in it for solar. I don't think that's
15 a possibility or typically done. How they would use
16 water, how they would mitigate it, I really can't speak
17 to that. I think that is a question for the fire
18 department.

19 In terms of our interface with them
20 post construction prior to operation, yes, we typically
21 will make ourselves available and reach out to those
22 local first responders with a training, meeting
23 seminar, however they best want it to be done. We will
24 show the points of disconnect to the project, a map to
25 the site, access, and give an education on solar and

1 where the electricity is and the details of it, as well
2 as answer any questions that they have about the
3 projects and solar in general.

4 MR. HANNON: So part of your
5 discussion with the fire department would not be how to
6 treat it but just to advise where all the critical
7 components are, and it's up to the fire department to
8 work into their regimen how they would address such an
9 issue should it occur?

10 MR. LeMARCHE: That's typically how
11 we handle it. If they're looking to us for that
12 expertise of how to treat it, I mean, we don't have
13 that. We can try and connect them with people, we can
14 learn about it in the industry and help, but we are not
15 experts on it and can't speak to it.

16 MR. HANNON: Thank you. The next
17 few questions deal with the stormwater basins and a
18 general approach.

19 The stormwater basins that you have
20 on the plans submitted to the Siting Council, are they
21 in as much detail as you would be submitting to
22 Connecticut DEEP for a stormwater demo permit, or is
23 that just sort of a general location and you would have
24 to work out more specific details with the stormwater
25 general application?

1 MR. GAGNON: This would be the same
2 level of detail that we would include with a general
3 permit application.

4 MR. HANNON: The reason I'm asking
5 is because I believe it was the letter submitted
6 9/24/20 from Mr. Trinkaus. I'm just looking at the
7 conclusion, and I don't know how you want to approach
8 this. So, for example, in his conclusion he's saying
9 the ground mounted solar array, as proposed, will cause
10 adverse environmental impact, the design of the storm
11 water management practices is not in compliance with
12 Connecticut DEEP 2004 manual, the basins do not address
13 water quality or the increased runoff volume which will
14 be generated from the site and your erosion control
15 plans are not in compliance with the 2002 DEEP
16 guidelines, so I'm just curious as to what your take is
17 on that.

18 MR. GAGNON: Again, we provided the
19 calculations to support the stormwater basins based on
20 the contributing drainage areas to those basements,
21 so -- and we've demonstrated that the basins will
22 reduce peak flows considerably, and that's also based
23 on, as I stated earlier, a stepdown condition of the
24 soil groups. So, in fact, you know, the runoff
25 condition from the sites are going to be increased

1 because of the difference in the hydrologic soil group,
2 but also relative to stormwater quality, we ran those
3 comps, as well, and we've demonstrated that below --
4 that 6 inches below the V-notch in the weir that we're
5 able to address the water quality volume requirements
6 based on the site parameters.

7 MR. HANNON: And if I read it
8 correctly, my understanding is that your calculations
9 called for the panel as being treated as pervious.

10 MR. GAGNON: That's correct.

11 MR. HANNON: If the agency
12 determines that, for whatever reason, that the panels
13 needed to be treat as impervious, what would that do to
14 your drainage calculation?

15 MR. GAGNON: Obviously would
16 increase the peak flow. Or if there was some sort of
17 compromise, realizing if we're going to consider the
18 panels as impervious, would we still also have to apply
19 the step down condition. Again, we did not see that we
20 needed to apply the panels as impervious because we did
21 not meet the criteria in appendix I. For example,
22 greater than 15 percent slopes is generally required
23 when you have to account for the panels as being
24 impervious. Or if you didn't meet the other conditions
25 as stipulated in appendix I, which would otherwise

1 warrant that you would have to apply that condition.

2 MR. HANNON: Thank you. In looking
3 at the comment that came in from the Town of
4 Stonington, it looks as though the panel's greatest
5 concern relates to PFAS, which I think everybody is
6 starting to really taking a closer look at. When
7 you're looking at panels, is that anything that has
8 been identified as to whether the panels have or do not
9 have a PFAS composition to them? Is that anything that
10 can be provided with documentation?

11 MS. WOLFSON: Yes. We have
12 documentation from the solar, the company that we've
13 proposed using their panels for and any comparable
14 panel, and we have a memo that was included in the
15 attachment and there is no -- they made a statement
16 that there are no PFAS or other derivatives in any of
17 the materials in their panels. That was the attachment
18 to Mr. Hanson's interrogatory or response to the first
19 set.

20 MR. HANNON: Thank you. I didn't
21 see that there. The other question that I have, and I
22 think that is my last one, I guess. As part of the
23 submittal from the town, they included a letter, I
24 believe, that's probably a third party engineer. Have
25 you had a chance to look at that, and what is your

1 response to the comments provided by the third party
2 engineer?

3 MS. WOLFSON: This is Gina Wolfman
4 again. We did respond to all of the town engineers'
5 comments and provided them in response to Mr. Hanson's
6 first interrogatory set. Most of them were addressing
7 stormwater, so Mike can speak to that if you have
8 specific questions about the responses, but we did hear
9 from the town planner that their engineering consultant
10 was satisfied with the responses that were provided.

11 MR. HANNON: Thank you very much. I
12 have no additional questions. Thank you.

13 MR. MORISSETTE: Thank you, Mr.
14 Hannon. We will now continue with cross-examination by
15 Ms. Guliuzza.

16 MS. GULIUZZA: I have no questions
17 at this time. Thank you, Mr. Morissette.

18 MR. MORISSETTE: Thank you, Ms.
19 Guliuzza.

20 Now we'll turn to Mr. Lynch.

21 MR. LYNCH: I've got a few follow-up
22 questions. I think mostly for Mr. Gagnon. Starting
23 out with your comments to, you know, Mr. Harder and,
24 you know, golf balls not doing any damage to the
25 panels. I agree with Mr. Harder. They travel well

1 over 60 miles, 100 miles an hour, and also during our
2 last couple of big storms we had trees down, branches
3 down. Sometimes branches become projectiles. How much
4 damage can these branches do to panels?

5 MR. LeMARCHE: I can respond to
6 that. This is Jean-Paul. Obviously, large branches or
7 trees can do substantial damage to panels. And in the
8 event of very large storms that can happen, damage does
9 happen to people's property, and I don't think solar is
10 any different than any other property. You know, we
11 have insurance, we have plans in place to cover damage
12 if it does happen and we can repair it and, you know,
13 take care of the financial perspective internally. We
14 sort of see that as our risk, and we're comfortable
15 with the risk of storm damage to the project.

16 MR. LYNCH: I guess my follow-up
17 question would be, you know, if you had to apply for
18 insurance, that's not always the quickest way to handle
19 damage. How long would it take you to replace these
20 panels? Give me a rough estimate.

21 MR. LeMARCHE: I guess it depends on
22 the scale of the damage. If we're talking about a
23 handful of modules are broken, it's a pretty quick fix.
24 You can swap them out in probably around 10 minutes.
25 You turn off the system, you rewire it, you turn it

1 back on, it's not that big of a deal.

2 If it's widespread substantial
3 damage and there's damage to the racking, then, yeah,
4 we have to potentially order new equipment, and it
5 could take longer.

6 MR. LYNCH: Thank you. I just want
7 to let Mr. Harder know, I'm also a golfer, and I have a
8 much different understanding of trees in the air on a
9 golf course.

10 Let me follow up with Mr. Hannon's
11 comments about fire protection. Now, I talked to a lot
12 of paid and volunteer fire departments about how they
13 deal with solar fires. Now, I can't testify, but I
14 may -- I'd like to ask a couple of questions and get
15 your comments on them.

16 The first being, you said you're
17 going to provide training to the local -- in Stonington
18 it's a volunteer fire department. What would that
19 training entail, and if they needed special equipment,
20 would that be provided to them?

21 MR. LeMARCHE: In terms of the
22 training it's really focused on site specific, project
23 specific information. So showing them layouts, where
24 the power can be disconnected, and how to access the
25 site, how to get around the site, so it's less training

1 how to fight fire, mitigate the fire, and it's more
2 training specific to the project and solar specific.

3 MR. LYNCH: That leads me to another
4 question, if you don't mind.

5 MR. LeMARCHE: Sure.

6 MR. LYNCH: That being the -- does
7 the training -- in talking to the fire department, they
8 like to look at a solar field development that has more
9 than one entrance and exit, and I only see in your
10 plans, whatever they are, I forget, you know, LA1, LA2,
11 but it only shows one entrance. You know, they're
12 worried about being trapped inside. Do they have
13 enough room to maneuver and get out with no problem?

14 MR. LeMARCHE: I guess I'll speak to
15 that and then pass it over to some other members. I'm
16 not sure how many entrances and exits are on this
17 specific site. I think Gina can answer that best. In
18 terms of if they have room to move around, yes, I think
19 they do. We design road width and turn radiuses with
20 the intent to be able to navigate them with large
21 trucks, so I do think they have room. There is some
22 spare room in the site that is not used, and if we were
23 specifically asked for an additional gate or something,
24 you know, we wouldn't use it for our purposes, but we'd
25 be happy to put some gates around on the site for

1 fences and just have them locked and not use them,
2 unless the fire department wants to use them.

3 MR. LYNCH: I'm sure you'll have to
4 ask for more than one gate. Assuming the gates are
5 locked, would the fire department be provided with
6 keys?

7 MR. LeMARCHE: Absolutely. We do it
8 differently, depending on where we are. If they want a
9 lock box, a code, keys in their possession. We've seen
10 it different ways, but yes.

11 MS. WOLFSON: I just want to add to
12 that. It's Gina Wolfman. I'd like to point out that
13 we have another project currently under construction
14 that the Council approved over on Todd Long Spur
15 (phonetic) Road, and the plans were we used the same
16 design standards for the turning radius and the
17 turnarounds for that project. That project also has
18 one gate and -- just to point out that, specifically.
19 That's a larger project. But we did -- the fire
20 department and all town officials had an opportunity to
21 review the setup that was submitted there, as well. So
22 we went with the same design.

23 MR. LYNCH: Continuing on with the
24 fire problems or situation. As far as your inverters
25 are concerned on the panel, now I know they're

1 integrated and tied together, the fire department
2 doesn't really care about one panel that's hot, but a
3 lot of them that are tied together, do they know how to
4 turn off these inverters?

5 MR. LeMARCHE: I don't know if they
6 do or not right now, but that is part of, I guess, our
7 education to them as to how to put the system down and
8 different occasions to shut it down, and I can also
9 point out that as long as the AC tower that's entering
10 the site connected to the utility is off, then the
11 inverters automatically shut themselves off, too.

12 MR. LYNCH: Aren't the panels still
13 hot?

14 MR. LeMARCHE: That's correct, the
15 DC side, the panels are still hot as long as the sun is
16 out.

17 MR. LYNCH: Do you need to go to the
18 power company, Eversource or whatever, to have that
19 shut off, or can you do that?

20 MR. LeMARCHE: That's a good
21 question. I believe there are site level disconnecter
22 breakers at the pole location where the utility is
23 coming into the project that can be shut off there.
24 Whether or not the first respondents could do that on
25 their own or they need input or support from the

1 utility company, I'm not sure.

2 MR. LYNCH: Could we, sometime in
3 the future, get an answer to that?

4 MR. LeMARCHE: Absolutely.

5 MR. LYNCH: Thank you. Hold on
6 here. I'm going to scroll through my notes. I think
7 I'm done with the fire.

8 Also in your decommissioning plans
9 you have a phrase in there -- forget that. I lost
10 track of where I am anyhow.

11 Now, explain to me, I read your
12 interrogatories and your application, why, again, the
13 ISO capacity option or even why -- you're too small a
14 facility to be looked at by the ISO? Is that what your
15 answer really is?

16 MR. LeMARCHE: I think that's
17 correct, but can you say your question in a different
18 way?

19 MR. LYNCH: I just wonder why, in
20 simple terms, why is the ISO not involved in your
21 project?

22 MR. LeMARCHE: The system is too
23 small. They are not involved at this scale.

24 MR. LYNCH: As far as, one of your
25 interrogatories, I think I wrote it down here, No. 6,

1 is that you're not going to use batteries for storing
2 power; is that correct?

3 MR. LeMARCHE: Correct.

4 MR. LYNCH: And my question is why
5 not? Let me go a little further. Hold on before you
6 answer. Connecticut is under, we have to be green,
7 protect a lot of green power by 2040, or something like
8 that, but over the years, the next 20 years from now
9 and your project is into that phase, isn't it, as far
10 as Moore's Law and Moore's Principle, the things change
11 every year, like 18 months, wouldn't it behoove you in
12 the future to add new technology, especially batteries,
13 to your solar field if you're going to meet the 2040
14 deadline?

15 MR. LeMARCHE: I guess from a
16 practical perspective the reason that this specific
17 project does not include batteries or energy storage is
18 because the way the contract was given to us for the
19 sale of the power does not include batteries, so we
20 can't include them on this project.

21 MR. LYNCH: Couldn't you revise
22 that -- like I say, and at future times; 5 years, 10
23 years, couldn't you revisit that?

24 MR. LeMARCHE: I guess we could. I
25 don't see a reason we couldn't. If there was a policy

1 in place or an award or a mechanism to have that, but
2 the current project does not.

3 MR. LYNCH: But the current project
4 still gets, you know, federal and state tax credits; is
5 that correct? Until a couple of more years anyhow.

6 MR. LeMARCHE: It gets federal tax
7 credit. I'm not sure there's any state level credit.
8 I'm not 100 percent sure on that.

9 MR. LYNCH: The other thing, in one
10 of your interrogatories you talk about snow and ice.
11 I'd like to revisit that for a second. Last year we
12 had a snow and ice storm, and a lot of the solar panels
13 in my neighborhood on our houses didn't melt for a
14 couple of days. So I got a little curious and I went
15 to one of the solar fields, and the same thing I saw
16 there, the ice packed the snow down, and it did not
17 melt off. Now, that means that it's not delivering any
18 power. What can you do to eliminate or have the snow
19 and ice problem be dealt with?

20 MR. LeMARCHE: I think -- I mean,
21 geographically there's not a lot that we can do about
22 having snow and ice in the wintertime in Connecticut.
23 It's going to be there. And it really just -- it
24 doesn't make practical sense or economic sense or sense
25 from gaining electricity generation to clean the

1 modules. And the reason that the snow and ice doesn't
2 melt after a snow event is because it generally stays
3 with low temperatures and low solar radiation, so it
4 doesn't cause it to melt, which are also times that the
5 project would generate very little electricity, so
6 there's not a strong benefit to remove the snow and
7 ice. And in our estimates of annual production,
8 lifetime production of the system, we account for that.
9 We account for lower solar radiance in the winter, as
10 well as significant number of days where there's going
11 to be no production because the modules are covered in
12 snow.

13 MR. LYNCH: Okay. Thank you. I did
14 find the comment on the decommissioning point here.
15 There's a phrase in there that says, decommissioning
16 will come about or the project reaches the end of its
17 useful life. Can you explain either one of those for
18 me? What would cause abandonment and could a useful
19 life be longer than -- or shorter, rather, or longer
20 than what it's projected?

21 MR. LeMARCHE: I think the
22 abandonment and, again, correct me if I'm wrong, but
23 the abandonment piece is just a protectionary (sic)
24 measure in the case that there are completely
25 unforeseen issues. It's to protect the town, it's to

1 protect the neighbors from it being sitting there and
2 not used and just being taken down. So that's
3 something that we really don't expect to have happen.
4 Nobody is going to actually abandon it.

5 In terms of the second question, can
6 you say what that was again? Sorry.

7 MR. LYNCH: If the project reaches
8 it usefulness, useful life, either earlier or after.

9 MR. LeMARCHE: It could be longer.
10 If at the end of the contracts for what we have right
11 now to sell power, if there is a second contract or a
12 repowering of the system, it could be longer up until
13 the lease period of the land, but it will not be
14 shorter than its predicted life.

15 MR. LYNCH: Thank you. My last
16 question has to deal with what a Texas energy and
17 oilman told me awhile back that these projects in the
18 future, the independent solar panel projects will
19 eventually be bought out by big companies. Is it
20 your -- I'm sure Mr. Hoffman might stop me on this one,
21 but is there any plans in the future, or are you
22 looking to, somewhere down the line, five, 10 years,
23 put this project on the market?

24 MR. LeMARCHE: I am not aware of any
25 plans to -- for that to happen, to put the project on

1 the market.

2 MR. LYNCH: Those are all my
3 questions, Chairman.

4 MR. MORISSETTE: Thank you, Mr.
5 Lynch.

6 I'll now ask Mr. Silvestri to
7 cross-examine the petitioner.

8 MR. SILVESTRI: Thank you, Mr.
9 Morissette. Most of my questions have actually been
10 posed by Council members, but at times, as we all know,
11 question and answers kind of spur more questions, so
12 actually I have three followups that I'd like to start
13 with.

14 And, Mr. LeMarche, in following up
15 with what Mr. Lynch was posing about the snow, can you
16 remind me as to how many stacked panels in a vertical
17 fashion are in a rack? Is it two or is it four?

18 MR. LeMARCHE: You mean how many
19 modules are, in essence -- I think it's two. I think
20 two is the answer to your question. There are two like
21 this.

22 MR. SILVESTRI: So, again, getting back
23 to the snow part, I've experienced situations or seen
24 situations where snow would shed off that upper layer
25 of panels and then accumulate on the bottom panel but

1 not necessarily all shed off, so the question I have
2 for you, does that impede the whole system from
3 running, or would the top panel that is now free from
4 snow still produce power for you?

5 MR. LeMARCHE: In general, one
6 module will impact another module, so there are
7 approximately 25 to 26 modules that are electrically
8 connected in what we call a string. They're wired
9 together in a series. If one of those modules has a
10 low voltage, it will bring down the voltage of that
11 entire series, string of modules, so it depends a
12 little bit on configuration but, in general, yes, snow
13 in one part of the array will affect other modules.

14 MR. SILVESTRI: Thank you. I also have
15 a followup to -- I forgot who posed it. I forget if it
16 was Mr. Lynch or Mr. Harder, so I'll apologize to both
17 of them, not knowing which one. I think it was Mr.
18 Lynch. When he was talking about the fire aspect of
19 it, you had mentioned that there would be some type of
20 device on one of the poles, and I think you might have
21 been referring to the group operated air brake.

22 MR. LeMARCHE: Correct.

23 MR. SILVESTRI: My understanding, at
24 least with a group operated air brake, or a GAOB, if
25 that opens up, that's going to stop power from being

1 transferred from the panel system to the grid. So the
2 question I have, I know that's the case, but if the
3 GAOB is opened, does that also stop solar production on
4 the panels?

5 MR. LeMARCHE: So what it does, the
6 inverters have -- they're called anti islanding. So if
7 there is no AC power on the AC side of the inverters,
8 the inverters are taking the DC power of the modules
9 and converting them to AC. If there's no AC power, the
10 inverters immediately shut off. If the air brake is
11 open, then the inverters are off.

12 The DC side, the modules, they do
13 not have that automatic shutoff. So if the sun is
14 shining and the modules are there, there will be power
15 being generated by the modules, but it will stay on
16 the -- on that DC side.

17 MR. SILVESTRI: I got you so far.
18 So getting back to what Mr. Lynch had posed. Something
19 else would have to occur to stop the DC power.

20 MR. LeMARCHE: Yes, and there are
21 intermittent disconnects throughout the array where you
22 could shut off groups of the DC wire, basically the --
23 where it's -- many of the strings will be brought
24 together and you can shut off from there to the
25 inverters, but there's not much that can be done to

1 shut off the module-to-module power. That generally
2 stays live.

3 MR. SILVESTRI: Understood. Thank
4 you. When you mentioned shutoff, is that something
5 that has to be done on site, or is that a remote
6 operation?

7 MR. LeMARCHE: Typically at that
8 level it is done on site.

9 MR. SILVESTRI: Okay. So somebody
10 would have to be dispatched, then, possibly, to help
11 out in any fire type of situation; is that correct?

12 MR. LeMARCHE: I think, in general,
13 somebody would be dispatched to help out. There are
14 mechanisms to shut off the AC site remotely but, yeah,
15 I think simply -- for a simple answer, yes, somebody
16 should go to the site.

17 MR. SILVESTRI: Thank you. The
18 other followup I had was to Mr. Harder's question on
19 trees and golf balls. I'll say right off the bat, I
20 tried to be a golfer, but I'm not a golfer.
21 Nonetheless, I've driven by a number of golf
22 facilities, golf courses, and I've seen fine screen
23 mesh that has been put up, mostly along roadways, to
24 try to stop errant balls from going on the roads and
25 hitting cars and traffic. Was there any thought,

1 getting back to the trees that Mr. Harder brought up,
2 any thought of using a fine screen mesh, either behind
3 the trees or intermixed with the trees to try to stop
4 errant golf balls?

5 MR. LeMARCHE: We brainstormed about
6 that. It had been one of our considerations. We have
7 not put any plans in place to deploy something like
8 that at this time.

9 MR. SILVESTRI: Thank you. I'd like
10 to look now at electrical connections. I want to start
11 off by referencing site plan E2 and LA2, if you would.

12 The first question I have, the site
13 plan in drawing E2 has the northern electrical
14 equipment pad labeled as B1, but if I look at drawing
15 LA2, it has it labeled as B2. Which one is correct?

16 MR. LeMARCHE: Unless someone has
17 that answer handy, I think we should probably get back
18 to you on that one.

19 MR. SILVESTRI: Again, I'm looking
20 at, for your reference, drawing E2 and drawing LA2, and
21 you'll see that there's a discrepancy between those
22 two. Okay.

23 Let me move on, then, to the
24 electrical connection questions that I had. I'm going
25 to keep on the east array, if you will. The electrical

1 connection from B1, which I believe is the northern
2 section of the east array; is that correct?

3 MR. LeMARCHE: Gina, do you have
4 that? Are you able to answer that?

5 MS. WOLFSON: I don't have it. I'm
6 looking for the plan. The B2 pad on LA2 is the
7 northern. The one that's listed as B2, array B2, is
8 the northern.

9 MR. SILVESTRI: Okay. If I go by
10 that, a couple of drawings might have to be changed,
11 then, to get the correct labels on B1 and B2, but let
12 me try to stay with what you just mentioned about it
13 being B2. Would the transition from that northern
14 array from underground to overhead, that would occur at
15 hole No. 1; is that correct?

16 MS. WOLFSON: That's correct,
17 looking at the electrical drawings.

18 MR. SILVESTRI: Then the other B,
19 whichever correct number it might be, 1 or 2, that
20 would then transition at hole 2 from underground to
21 overhead; correct?

22 MS. WOLFSON: Yes. It was at pole
23 2.

24 MR. SILVESTRI: Then just to
25 confirm, at pole 1 some B is going to be metered,

1 possibly B2, and at pole No. 2, the opposite B is going
2 to be metered, as well. Do I have that right?

3 MS. WOLFSON: That's correct.
4 They're two separately metered systems.

5 MR. SILVESTRI: Again, looking at
6 whatever clarity we need to say it's B1 or B2, but
7 there's going to be two poles with separate metering
8 for those two lights?

9 MS. WOLFSON: Mm-hmm.

10 MR. SILVESTRI: If you look at site
11 plan E2, the poles go in sequence from right to left
12 and you can easily see pole 1, 2, 3, 4, and 5, but I'm
13 looking for some clarity, if you will, that when I look
14 at the one-line drawings of E31 and E32, it seems that
15 both of the one-line drawings have the B2 system
16 intersecting after pole 3, and the question I have is
17 why would that occur if, again, pole 3 is going to be
18 all important for the other electrical connections that
19 you have there? Your re-closures.

20 MS. WOLFSON: I don't have the
21 drawing in front of me. We would have to check that
22 with the electrical engineer.

23 MR. SILVESTRI: Okay. Again, to
24 clarify where I'm coming from, when I look at the one
25 lines, either E31 or E32, the system for B2 just gets

1 tied in after pole 3, and I think that needs to be
2 revised to really know what we just talked about, that
3 pole 2 is coming in before pole 3, and then you get
4 into your closures and then you get into your air
5 brake. So if you could check that for us, I'd
6 appreciate it as well.

7 MS. WOLFSON: All right.

8 MR. SILVESTRI: The last question in
9 that series, again looking at the five poles, the first
10 question that I'll pose is are five poles actually
11 needed, or could pole five essentially contain the
12 group operated air brake switch and the surge
13 arresters, and then go to pole 4 with the relay cabinet
14 and reclosure, which would leave pole 3 and pole 2 as
15 the risers and meters and pole 1 would be eliminated.
16 So what would happen is you would come off your
17 electrical pad, and instead of going straight up, you'd
18 be going on an angle to try to eliminate one of the
19 poles. So, with that, are five poles actually needed?

20 MS. WOLFSON: Well, this design was
21 with our engineers and we did revise the initial layout
22 to consider their feedback on that. We did work with
23 them, and that's a question we could ask on the final
24 design.

25 MR. SILVESTRI: Again, I draw a

1 parallel to what you have for the western system, what
2 you can easily see on drawing LA-1. There you only
3 have a few poles, basically taking into account what
4 you need to have your point of interconnection, your go
5 at pole, you reclosure, and your riser, and, again, it
6 just seems that one extra pole might not be needed for
7 the eastern array, so I'd appreciate you checking that
8 one, as well.

9 MS. WOLFMAN: We'll check on that.

10 MR. SILVESTRI: Again, barring
11 clarifications that you'll get back to us on, I don't
12 have any further questions, Mr. Morissette. I thank
13 you.

14 MR. MORISSETTE: Thank you, Mr.
15 Silvestri. I have a couple of questions myself.

16 I'd like to start off with the
17 wetlands lineation, figure 11. I would like to know,
18 are all of the distances to the arrays greater than 100
19 feet?

20 MS. RAYMOND: This a Megan Raymond,
21 wetland scientist with Milone & MacBroom. The
22 perimeter of the work areas, or the perimeter of the
23 array fields, have been cited to be a minimum of 100
24 feet away. The 100 foot wetland offset is depicted on
25 the plans in the engineering drawings. So that's most

1 specific to the western array.

2 The eastern array, the limit of
3 disturbance is greater than 100 feet, but the western
4 array, the limit of the fence is going to be situated
5 right along the 100 foot, if you were looking at
6 connecting nomenclature or the regulations.

7 MS. MORISSETTE: Great. Thank you.
8 Concerning wetland No. 2, it's documented that it's in
9 the theme of 100 and 500 year flood plan. Are the
10 arrays themselves in jeopardy of those 100 or 500 year
11 floods?

12 MS. RAYMOND: The arrays themselves
13 are situated above the base flood elevations, the 100
14 year base flood elevation.

15 As it relates to the 500 year, I
16 don't have the data to define -- we'd have to look back
17 at the flood study to look at that elevation
18 specifically, but I do know that the arrays are
19 situated above the 100 year base flood elevation, and
20 actually the mapped 500 year doesn't overlap the array
21 area. That sort of extends north along that ponded
22 area, but just from a sheer overlay to the FEMA map, it
23 would be situated outside of the 500 year for that one,
24 as well.

25 MS. MORISSETTE: Very good. Let's

1 see. Just some clarification on Mr. Silvestri's
2 discussion relating to shutoff of the panels and
3 disconnection. Now, Mr. LeMarche, is it the panels
4 will be disconnected or, as you said, shut off?

5 MR. LeMARCHE: I don't understand
6 the difference between your question, between the two
7 scenarios in your question.

8 MR. MORISSETTE: If they're shut
9 off, they're not generating DC electricity. If they're
10 disconnecting, they're still generating DC electricity,
11 but they're unable to flow to the additional panels
12 and, therefore, the inverter.

13 MR. LeMARCHE: Right. So at the
14 inverters where the DC power enters the inverter, there
15 is a switch at that point where we can open and open
16 the circuit and essentially shut off the DC power to
17 the inverters.

18 MS. MORISSETTE: That's not my
19 point, though. You're not shutting off, you're
20 disconnecting.

21 MR. LeMARCHE: Yes, you are
22 disconnecting it. It is a disconnect switch. Farther
23 down the line there are what we call combiner boxes and
24 junction boxes that tie modules together. There's a
25 disconnect at that point, too. So we can disconnect

1 between the combiner box and the inverters. More
2 granular than the combiner boxes is the string level
3 where it's 25 modules wired together in a series.
4 Those do not have a disconnect.

5 MR. MORISSETTE: So DC energy would
6 still be flowing. My clarification is that it will be
7 disconnected, not shut off.

8 MR. LeMARCHE: Yes. There are two
9 levels of disconnect on the DC side.

10 MR. MORISSETTE: Great. Thank you.

11 I'm still confused related to the
12 response in set 1, question No. 3, relating to the rate
13 in which you will fall back to Eversource, and it has
14 to do with the SG2 rate. I am not aware of an SG2 rate
15 existing. I'd just like to clarify that. I don't
16 believe Eversource had one. They have a rate 980, but
17 not an SG2 rate.

18 MR. LeMARCHE: Which interrogatory
19 set is this?

20 MS. MORISSETTE: That's the first
21 set, answer No. 3.

22 MR. LeMARCHE: I guess I can't speak
23 to more detail than what's written in the
24 interrogatory. Gina, if you can, great; otherwise, I
25 think we'll have to get back to you.

1 MS. WOLFSON: Other than defining
2 what the rate is, I can't speak further beyond what we
3 have there.

4 MR. MORISSETTE: If you can clarify
5 that. My point being is that you're selling to
6 Eversource at the non-firm excess generation rate,
7 whatever rate that may be, probably rate 980, meter
8 rate, but you don't have a host facility.

9 I'd like to turn everyone's
10 attention to the abutter well locations. Just to
11 confirm a couple of items for me. It appears that
12 Woodland Circle and -- I'm sorry, Woodland Court and
13 Fairway court, that they are on town water.

14 MS. WOLFSON: That's correct.

15 MR. MORISSETTE: And then north side
16 of the facility, you have more well situations, and
17 there are three properties that do have wells, and they
18 range from 260 feet to 420 feet.

19 MS. WOLFSON: That's correct.

20 MR. MORISSETTE: What protections
21 are in place to ensure that those wells are not
22 impacted, and are the distances adequate enough to
23 protect them?

24 MS. WOLFSON: We believe those
25 distances are adequate to protect them from

1 construction damage. Typically, a survey would be
2 done, a well survey, if you were developing closer to
3 the property line or closer to the well, but at those
4 distances we believe that's protective for the
5 equipment we'd be using. We're not using any blasting,
6 and it doesn't -- it's not an issue, in our opinion.

7 MR. MORISSETTE: Thank you. So what
8 distances would be closer by that you would then be
9 concerned with? Is there a standard in the industry
10 or?

11 MS. WOLFSON: If I could defer to
12 Mike on that one. Mike Gagnon.

13 MR. GAGNON: Yeah, I would say, and,
14 again, I don't know what particular hazards might be
15 considered here, but I would dare to say, you know,
16 obviously anything closer than what is allowable, for
17 example, by subsurface disposal; ie, a septic system
18 definitely would warrant some concern, but anything
19 greater than that, you know, I doubt that the site
20 would pose any kind of risk to the wells.

21 MS. WOLFSON: As we mentioned, the
22 equipment we're using, we're driving posts and using
23 track mounted small vehicles, equipment wouldn't be any
24 different than, say, doing foundation work or
25 excavation work, just driving those piles throughout

1 the area.

2 MR. MORISSETTE: What would be a
3 safe distance, for example, if you could put a number
4 on it, Mr. Gagnon?

5 MR. GAGNON: I would say -- I guess
6 my estimate would be 150 feet would be sufficient.

7 MR. MORISSETTE: Okay. Thank you.

8 Just a quick question relating to
9 the interconnection. So both the east and west are
10 interconnected to the distribution system separately,
11 and what's the voltage that they're interconnecting at?

12 MR. LeMARCHE: Do you have that
13 available, Gina?

14 MS. WOLFSON: Which sheet would that
15 be best to find it on?

16 MR. LeMARCHE: It should be on the
17 19 diagram. I believe it is -- speaking from memory, I
18 believe it's 12 or 13KB. I would have to look it up
19 and check.

20 MS. MORISSETTE: I can look it up.
21 That is correct, that you're interconnecting both of
22 them separately onto the distribution system and that
23 they're being treated and metered separately.

24 MR. LeMARCHE: That's correct.

25 MR. MORISSETTE: Just one last

1 question, and this really has to do with visibility.

2 If I look at the well location drawing -- which I find
3 is very useful to see the overall facility in relation
4 to the wetlands and the abutters' property. Now, is
5 the Woodland Court and Fairway Court -- there appears
6 to be a tree line along the property line. Are those
7 trees large and have a high canopy, or are they low and
8 offer some semblance of screening?

9 MS. WOLFSON: There is some
10 screening there, for sure, and there are photos that
11 Mr. Hanson submitted from the interior of the property
12 in the recent -- in his responses to our last set of
13 interrogatories. So there is some screening there, and
14 we didn't actually do a full tree survey, but I don't
15 know if you have those photos available.

16 MR. MORISSETTE: I do have those
17 photos, and I did take a look at them, but it appears
18 that the photos -- I have to look at them again. It
19 appears that the photos were taken closer to the
20 property line, so it didn't embellish that there was a
21 tree canopy available to provide some screening.

22 MS. WOLFSON: There are photos from
23 your initial photo log that are shot from into the
24 facility toward those properties, as well. Those were
25 in the disability assessment. Let me see what numbers

1 they would be.

2 MR. GAGNON: Gina, this is Mike.
3 I'm looking at photo No. 7, I believe, which is looking
4 south towards that area.

5 MR. MORISSETTE: Thank you. That
6 will be helpful.

7 Is there any thought about providing
8 additional screening along this property line along
9 Woodland, and at least 5 Woodland and 6 Woodland Court,
10 to enhance the treeline?

11 MS. WOLFSON: We did mention that
12 that's something we're willing to do. We told him that
13 is an option. When we spoke to Mr. Hanson, we had
14 mentioned that during the meeting.

15 MR. MORISSETTE: Very good.

16 MR. LeMARCHE: I looked it up. It's
17 13.8KB.

18 MR. MORISSETTE: Okay. Good, thank
19 you.

20 That's all the questions that I have
21 at this time. We are approaching the 5 o'clock
22 timeframe. I'll ask Attorney Bonnano, do you have
23 additional cross-examination, and should we put it off
24 until our next hearing?

25 MR. BONNANO: Yes and yes.

1 MR. MORISSETTE: Given that, I will
2 call a recess until 6:30 when we will have -- we will
3 commence the public commenting session. So that,
4 again, will be at 6:30 for the remote public hearing
5 for public comment.

6 MR. BONNANO: Mr. Councilman, before
7 you adjourn, Mike Bonnano, I just want to confirm that
8 the next date is October 20th. Attorney Bachman has
9 been wonderful in providing assistance and information.
10 I want to make sure because I have a trial scheduled
11 that day. It's likely going to go off. I wanted to
12 confirm that that is when questioning would resume.

13 MR. MORISSETTE: Yes, Tuesday,
14 October 20th, at 2 p.m.

15 MR. BONNANO: Thank you very much.

16 MR. MORISSETTE: We'll resume at
17 6:30.

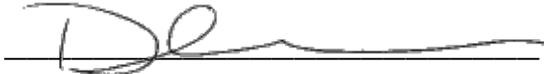
18 (Whereupon, the hearing was
19 adjourned at 4:53 p.m.)
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25

1 CERTIFICATE FOR REMOTE HEARING

2 STATE OF CONNECTICUT

3
4 I, Debra A. Chasse, CSR 055, a Notary Public
5 duly commissioned and qualified, do hereby certify
6 that the foregoing 99 pages are a complete and accurate
7 computer-aided transcription of my original stenotype
8 notes taken of the HEARING HELD BY REMOTE MEANS IN Re:
9 PETITION NO. 1410, GREENSKIES CLEAN ENERGY, LLC
10 PETITION FOR A DECLARATORY RULING, PURSUANT TO
11 CONNECTICUT GENERAL STATUTES 4-176 AND 16-50k, FOR THE
12 PROPOSED CONSTRUCTION, MAINTENANCE AND OPERATION OF A
13 3.0-MEGAWATT-AC SOLAR PHOTOVOLTAIC ELECTRIC GENERATING
14 FACILITY ON TWO PARCELS AT THE ELMRIDGE GOLF COURSE
15 LOCATED TO THE EAST AND WEST OF NORTH ANGUILLA ROAD AT
16 THE INTERSECTION WITH ELMRIDGE ROAD, STONINGTON,
17 CONNECTICUT, AND ASSOCIATED ELECTRICAL INTERCONNECTION,
18 which was held before JOHN MORISSETTE, Presiding
19 Officer, on October 1, 2020.

20 In witness whereof, I have hereunto
21 set my hand this 16th day of October 2020.

22 

23 Debra A. Chasse, CSR 055
24 BCT REPORTING SERVICE
25 55 WHITING STREET, SUITE 1A
PLAINVILLE, CONNECTICUT 06062